OCD Hobbs

SUNDRY Do not use this abandoned well	Contact: ST	MENT S ON WELLS ill or to re-enter an for such proposals.	OMB Expire 5. Lease Serial No. NMLC063798 6. If Indian, Allotte 7. If Unit or CA/Ag 8. Well Name and N ROY BATTY FI 9. API Well No. 30-025-41333	e or Tribe Name greement, Name and/or No. No. EDERAL COM 3H	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T24S R33E SWSE 190FSL 1887FEL 32.225263 N Lat, 103.540227 W Lon			LEA COUNT	11. County or Parish, and State LEA COUNTY, NM	
12. CHECK APPI	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involver testing has been completed. Final Aldetermined that the site is ready for form 11/28/13 Spud well. 11/29/13 TD 17 1/2" hole ② Tailed in w/250 sx. Circ 275 sout 5' below FS w/10# brine - 12/3/13 TD 12 1/4" hole ② 5 in w/250 sx. Circ 456 sx to st. Drilled out 5' below FS w/10# 12/10/13 TD 7 7/8" vertical here.	ally or recomplete horizontally, giver will be performed or provide the doperations. If the operation result bandonment Notices shall be filed clinal inspection.) 1400'. Set 13 3/8" 54.5# J-5 ex to surface. WOC 18 hrs 8 no loss of circ. 200'. Set 9 5/8" 40# J-55 expresses. WOC 18 hrs 8 test of brine - no loss of circ.	re subsurface locations and meas Bond No. on file with BLM/BL is in a multiple completion or reconly after all requirements, includes the subsurface of the	ured and true vertical depths of all pe A. Required subsequent reports shall ompletion in a new interval, a Form 2 ding reclamation, have been complete 0 sx Class C. mins. Drilled x Class C. Tailed	■ Well Integrity ■ Other Drilling Operations oroximate duration thereof. rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) STORMI	Electronic Submission #231 For COG OP nitted to AFMSS for processin	PERATING LLC, sent to the ig by JOHNNY DICKERSON	ell Information System Hobbs on 01/10/2014 (14JLD1090SE) LATORY ANALYST		
Signature (Electronic	Submission)	Date 01/09/2			
	THIS SPACE FOR	FEDERAL OR STATE			
Approved By ACCEPT		JAMES A _{Title} SUPERV	AMOS ISORY EPS	Date 01/20/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #231551 that would not fit on the form

32. Additional remarks, continued

12/18/13 TD 7 7/8" lateral @ 15601'. Set 5 1/2" 17# P-110 csg @ 15580'. Set DVT @ 6679'. Cmt Stage 1 w/600 sx Class H. Tailed in w/975 sx. Cmt Stage 2 w/900 sx Class C. Tailed in w/250 sx. Circ 49 sx to surface.

12/21/13 Released rig.