State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Energy, Minerals and Natural Resources Department Revised 5-27-2004 HOBBS OCT 1222 FILE IN TRIPLICATE WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 30-025-29755 Santa Fe, NM 87505 JAN 2 8 2014 5. Indicate Type of Lease DISTRICT II STATE X FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 DECEIVED 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 8. Well No. 1. Type of Well: 217 Gas Well Oil Well Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Line Unit Letter B 1407 Feet From The North Line and 2203 East NMPM County Township 19-S Range 38-E Section Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3633' KB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Pit Type Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: Coiled tubing job 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RU coiled tubing unit. RIH & clean out to 4410'. Pull up to 4363'. Ran perf clean tool and water wash perfs @4175-4363'. 2. 3. Wash perfs from 4175-4363' w/2500 gal of 15% NEFE acid. Pump 10 bbl gel sweep. Circulate clean w/12 bbl brine. POOH and RD coiled tubing unit. Return well to injection. RU 01/13/2014 RD 01/13/2014 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE $M \cap M$ TITLE DATE Administrative Associate 01/24/2014 TYPE OR PRINT NAME TELEPHONE NO. 806-592-6280 Johnson E-mail address: mendy johnson@oxy.com

For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL IF AN

JAN 29 2014