

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

Contact: TOM CARRENS

Email: THOMAS.CARRENS@ENERGEN.COM

3a. Address

3300 NORTH A STREET BLDG 4 SUITE 100
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-688-3334

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R32E Mer NMP SESE 200FSL 400FEL

5. Lease Serial No.
NMNM129262

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
COX 35 FEDERAL 1H9. API Well No.
30-025-4152010. Field and Pool, or Exploratory
TRISTE DRAW; BONE SPRING

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Onshore Order Variation |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Energen Resources would like to submit the following for a choke line variance. Verbal approval given to commence drilling pending submittal of this sundry notice for a variance.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232227 verified by the BLM Well Information System
For ENERGEN RESOURCES CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/16/2014 ()

Name (Printed/Typed) TOM CARRENS

Title SUPV DRILLING

Signature (Electronic Submission)

Date 01/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FEB 03 2014

Choke Hose 166-0948

Delivery Address:

NABORS DRILLING USA - BREEN YARD
8400 BREEN YARD
HOUSTON, TX 77064
TEL: 713.849.9391



PLEASE FIND DELIVERY NOTE AND CERTIFICATES ENCLOSED IN THIS PACKET

Your Ref No:

11446829

Our Ref No:

Pbc12352

Box No:

1 OF 1

Dimensions:

129" x 25" x 126"

Weight:

2215 LBS

CONTITECH

ContiTech Beattie Corp.
11535 Brittmoore Park Drive
Houston, TX 77041
USA

Tel: +1 (832) 327-0141
Fax: +1 (832) 327-0148
Email: mail@contitechbeattie.com
Web: www.contitechbeattie.com



Delivery Note

Form No 100/12

ContiTech Beattie Corp

11535 Brittmoore Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail mail@fluid.contitech.us
www.contitechbeattie.com

| | | | | | |
|---|----------|---|--------|-------------|---|
| Customer Order Number | 11446829 | Delivery Note Number | 006543 | Page | 3 |
| Customer / Invoice Address NABORS DRILLING USA ACCOUNTS PAYABLE DEPARTMENT PO BOX 672008 HOUSTON, TX 77267 | | Delivery / Address NABORS DRILLING USA - BREEN YARD 8400 BREEN YARD HOUSTON, TX 77064 TEL: 713.849.9391 X RIG 887 | | | |

| | | | |
|------------------------|---|------------------------------------|-------------|
| Customer Acc No | ContiTech Beattie Contract Manager | ContiTech Beattie Reference | Date |
| N01 | JM | 012352 | 03/02/2012 |

| Item No | Beattie Part Number / Description | Qty Ordered | Qty Sent | Qty To Follow |
|---------|--|-------------|----------|---------------|
| | PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES, PACKING LISTS, CARTONS, AND CORRESPONDENCE RELATED TO THIS ORDER. | | | |

ContiTech Beattie Inspection Signature :

Received In Good Condition : Signature

Print Name

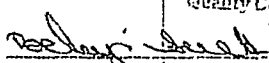
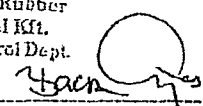
Date

All goods remain the property of ContiTech Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days. Returns may be subject to a handling charge.



We hereby certify that these goods have been inspected by our Quality Management System, and to the best of our knowledge are found to conform to relevant industry standards within the requirements of the purchase order as issued to ContiTech Beattie Corporation.

Wazir Ali

| | | | | | |
|--|-----------|----------------------------|--|--|--|
| QUALITY CONTROL INSPECTION AND TEST CERTIFICATE | | | | CERT. N°: 103 | |
| PURCHASER: ContiTech Beattie Co. | | P.O. N°: 005745 | | | |
| CONTITECH RUBBER order N°: 525015 | | HOSE TYPE: 3" ID | | Choke and Kill Hose | |
| HOSE SERIAL N°: 62365 | | NOMINAL / ACTUAL LENGTH: | | 9,14 m / 9,20 m | |
| W.P. 68,9 MPa 10000 psi | | T.P. 103,4 MPa 15000 psi | | Duration: 60 min. | |
| Pressure test with water at ambient temperature | | See attachment. (1 page) | | | |
| ↑ 10 mm = 10 Min. → 10 mm = 20 MPa | | | | | |
| COUPLINGS Type | | Serial N° | | Quality | |
| 3" coupling with 4 1/16" API 10K Swivel Flange end Hub | | 10326 10327 | | AISI 4130 AISI 4130 AISI 4130 | |
| | | | | Heat N° B3785A 33051 20703 | |
| NOT DESIGNED FOR WELL TESTING | | | | API Spec 16 C | |
| Tag No.: 66 - 0948 | | | | Temperature rate: "B" | |
| All metal parts are flawless | | | | | |
| WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT. | | | | | |
| STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements. | | | | | |
| COUNTRY OF ORIGIN HUNGARY/EU | | | | | |
| Date: | Inspector | Quality Control | | ContiTech Rubber Industrial Kft. Quality Control Dept. (1) | |
| 23. January 2012. | | | |   | |

| | |
|-------------------------------------|----------------------|
| CONTITECH RUBBER Industrial Kft. | No: QC-DB- 53 / 2012 |
| | Page: 12 / 86 |

Continental
CONTITECH

Hose Data Sheet

| | |
|-----------------------------|---|
| CRI Order No. | 525015 |
| Customer | ContiTech Beattle Co. |
| Customer Order No | PO5745 PBC12347,-53 |
| Item No. | 1 |
| Hose Type | Flexible Hose |
| Standard | API SPEC 16 C |
| Inside dia in inches | 3 |
| Length | 30 ft |
| Type of coupling one end | FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FLANGEC/W BX155 ST/ST INLAID R.GR. |
| Type of coupling other end | FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FLANGE C/W BX155 ST/ST INLAID R.GR. |
| H2S service NACE MR0175 | Yes |
| Working Pressure | 10 000 psi |
| Design Pressure | 10 000 psi |
| Test Pressure | 15 000 psi |
| Safety Factor | 2,25 |
| Marking | USUAL PHOENIX |
| Cover | NOT FIRE RESISTANT |
| Outside protection | St.steel outer wrap |
| Internal stripwound tube | No |
| Lining | OIL RESISTANT |
| Safety clamp | Yes |
| Lifting collar | Yes |
| Element C | Yes |
| Safety chain | No |
| Safety wire rope | Yes |
| Max.design temperature [°C] | 100 |
| Min.design temperature [°C] | -20 |
| MBR operating [m] | 1,60 |
| MBR storage [m] | 1,40 |
| Type of packing | WOODEN CRATE ISPM-15 |

Conditions of Approval

Energen Resources Corporation

Cox 35 Federal 1H

API: 30-025-41520

T23S-R32E, Sec 35

January 24, 2014

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

JAM 012414