Submit 1 Copy Office	To Appropriate District	State of New Mexico			Form C-103			
District I - (575) 393-6161 Dr., Hobbs, NM 88240	HOBBS OCD	Ainerals and Na	tural Resources	Revised August 1, 2011 WELL API NO.			
District II - (57	5) 748-1283		NICEDI/ATION DIVICION		30-025-41072			
	OIL CONSERVATION DIVISION 1 S. First St., Artesia, NM 88210 Strict III – (505) 334-6178 JAN 17 2014/20 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 8/410					STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr. Santa Fe. NM.					6. State Off &	t Gas Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS						T I		
	THIS FORM FOR PROPC ESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name JACKSON UNIT						
1. Type of Well: Oil Well Gas Well Other					8. Well Numl	8. Well Number 014H		
	Operator MURCHISO	9. OGRID Ni	9. OGRID Number 15363					
3. Address of 1100 MIRA	of Operator A VISTA BLVD., PLA	10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST						
4. Well Loc				-				
ſ	t Letter_D		rom the N			from the <u>W</u>		
Section 15 Township 24S Range 33E NMPM LEA County								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPO								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					-		CASING []	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN							L	
DOWNHOLE COMMINGLE								
OTHER:				OTHER: DEBI	EODATIONS.		1571	
	ribe proposed or com	oleted operations.	(Clearly state al	OTHER: PERI		dates including	estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
12/16 - 19/13	· Frac w/Baker 16 sta	ge system from 1	1 370'-15 710': 1	ised 3 843 608 lbs s	and 81 503 bbls	treated water & 9	988 bbls acid	
12/16 – 19/13: Frac w/Baker 16 stage system from 11,370'-15,710'; used 3,843,608 lbs sand, 81,503 bbls treated water & 988 bbls acid. 12/21 - 22/13: Milled out ports & circ hole clean. Started flowing well back; turned well over to production.								
a 15.	11/03/2013		Rig Release Data: 12/07/2013		3			
Spud Date:			Rig Release I	Date:				
I hereby certif	y that the information	above is true and	d complete to the	best of my knowled	ge and belief.			
SIGNATURE WWW TITLE EVP & COO DATE 01/14/2013								
Type or print name Michael S. Daugherty E-mail address: mdaugherty@jdmii.com PHONE 972-931-0700								
For State Use	e Only	q		# O 901#				
APPROVED	BY:		TITLE	etroleum Engine	j	DATE	19 2014	
	Approval (if any):			And the second distribution of the second se	CHARLES AND MANAGEMENT AND ADDRESS AND ADD			