Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				1 1111111111111113410	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Oil Well Gas Well Other				8. Well Name and No. MADERA 17 FEDERAL 1H	
Name of Operator Contact: DENISE PINKERTON     CHEVRON MIDCONTINENT, L.P. E-Mail: leakejd@chevron.com				9. API Well No. 30-025-41199	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	Phone No. (include area code): 432-687-7375	OCD	10. Field and Pool, or Exploratory RED HILLS;BN SPR N		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 17 T24S R34E Mer NMP 330FNL 380FEL FEB 1 9 2014				LEA COUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO INI	DICATE NATURE	FORE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen ☐ Pr		ction (Start/Resume)	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam:	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Tempor	arily Abandon	Successor of Operato
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit CHANGE OF OPERATOR WA	k will be performed or provide the B operations. If the operation results is andonment Notices shall be filed onlinal inspection.)	ond No. on file with BLM/BIA n a multiple completion or reco y after all requirements, includ	A. Required sub empletion in a raining reclamation	osequent reports shall be form interval, a Form 3160 n, have been completed, a	iled within 30 days 1-4 shall be filed once nd the operator has
PREVIOUS OPERATOR: RE NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	N MIDCONTINENT, L.P. (24)	RPORATION (280240) 1333)			
The undersigned accepts all a operations conducted on the le	pplicable terms, conditions, st eased land or portion thereof a	ipulations, and restriction as described above.	s concernin	g	
Bond Coverage: CA0329 SEE ATTACHED FOR					
SUBJECT TO LIKE OK CONDITIONS OF APPROVAL					
APPROVAL BY STATE					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #232984 verified by the BLM Well Information System  For CHEVRON MIDCONTINENT, L.P., sent to the Hobbs  Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 ()					
Name (Printed/Typed) DENISE P	Title REGUL.	ATORY SPI	ECIALIST		
Signature (Electronic S	<u></u>	Date 01/23/20		***************************************	
	THIS SPACE FOR F	EDERAL OR STATE	OFFIC∯ W	PROVED	
Approved By (My)	Title		n = 2012	Date	
Conditions of approved, if any one attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu-		re l	B - 3 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crime tatements or representations as to any	for any person knowingly and	wi <b>Blillix</b> lbling	HE LANDONANAOEME	dincy of the United

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/17/2014 Bond CA0329

## 2/3/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.