Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CHAIDDY MOTICES AND DEDODTS ON WELLS

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FORM APPROVED OMB NO. 1004-0135

HOBBS OCD Expires: July 31, 2010 Lease Serial No.

NMNM0392082A

SUNDIT NOTICES AND REPORTS ON WELLS	
o not use this form for proposals to drill or to re-enter an EB 1 9	2014

Do abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other	8. Well Name and No. HALLERTAU 4 FEDERAL 5H		
Name of Operator Contact: CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@c	9. API Well No. 30-025-41062-00-X1		
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964	10. Field and Pool, or Exploratory WC-025 G08 S253235G	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State	
Sec 4 T26S R32E NWNW 330FNL 710FWL		LEA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction□ Plug and Abandon□ Plug Back	□ Recomplete□ Temporarily Abandon□ Water Disposal	☑ Other Change to Original A PD	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Respectfully requets BHL changes to the original APD:

Approved: BHL 330' FSL & 970' FWL KOP 10172' EOC 10919 MD 15136' TVD 10679' PILOT HOLE 11200'

Change to: BHL 330' FSL & 1265' FWL SEE ATTACHED FOR CONDITIONS OF APPROVAL

FFR 7 2014 /s/ Chris Walls BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14. I hereby certify t	that the foregoing is true and correct. Electronic Submission #234434 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by CHRIS	ANY OF	CO. sent to the Hobbs	SE)
Name(Printed/Ty	ped) DEYSI FAVELA	Title	DRILLING TECHNICIAN	
Signature	(Electronic Submission)	Date	02/04/2014	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By		Title		Date
certify that the applican	 if any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon. 	Office	Ka	
Title 10 H C C C+i	1001 and Title 42 H C C Section 1212 make it a coince for any		. 1 1 216 11	

ke it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #234434 that would not fit on the form

32. Additional remarks, continued

KOP 8543' EOC 9293' MD 13531' TVD 9020' Deeper Pilot Hole +/-12800' ft in Wolfcamp

Deeper Pilot Hole +/-12800' ft in Wolfcamp

Plugging Plan:
9-5/8" Casing set @ 4500'
8-3/4" Pilot Hole planned to 12,800'
1.Mix and Pump 800' balanced plug from 12,800'-12,000' with 300 sx of Class H Cement @ 15.6 ppg @ 1.2 yield.
2.Run OH whipstock with 1000' of 2-7/8" tubing below whipstock. Whipstock set approximately 8,540' with EOT approximately 9540'. Mix and pump 460 sx of Class H Cement @ 15.6 ppg @ 1.2 yield through end of tubing up to whipstock.

HOBBS OCD

26 S

Joint or Infill

32 E

Consolidation Code

1025 N. French Dr., Hobbs, NM 08240FEB 1 9 2014
DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

DISTRICT II
1301 W. Grand Avenue, Artesis, NU 80210 DISTRICT III
DISTRICT ---CONSERVATION DIVISION

Submit one copy to appropriate
District Office

WEST

LEA

1220 S. St. Prancis Dr., Santa Fe, NM 87505

DISTRICT IV

M

Dedicated Acres

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

		,	METT TO	CATION	AND ACREA	AGE DEDICATI	ON PLAT		
API 30-025-410	Number 62	Pool Code 97903				Pool Name Bone Spring Wildcat			
Property 39100	Code		Property Name HALLERTAU 4 FEDERAL					Well Number 5H	
ogrid N 162683	0.	-	Operator Name CIMAREX ENERGY CO. OF COLORADO 3310						
	•				Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26 S	32 E		330	NORTH	605	WEST	LEA
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	Bast/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

330

Order No.

SOUTH

1265

	ON A HON BIAN	DARD OIGH HAS BEEN APPROVED BY THE DIVISION
3306.8' 3309.6'	SURFACE LOCATION Lot - N 32'04'43.34" Long - W 103'41'12.19" NMSPCE - N 392970.9 E 741610.4 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the tand including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluptory pooling agreement or a completely beating order herelofore intered by the division. Tarri Stathem Printed Name tstathem@cimarex.com Email Address SURVEYOR CERTIFICATION
1265' B.H.	PROPOSED BOTTOM HOLE LOCATION Lat - N 32'03'57.07" Long - W 103'41'04.04" NMSPCE - W 103'41'04.04" NMSPCE - E 742306.8 (NAD-83)	I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. Date Surveys Signature Shal of Professional Surveys. Certificate No. Gary L. Jones 7977 BASIN SURVEYS 25944

Conditions of Approval Hallertau 4 Fed 5H 30-025-41062

Pilot hole is required to have a plug at the bottom of the hole. If two plugs are set, the BLM is to be contacted (575-393-3612) prior to tag of bottom plug, which must be a minimum of 230' in length. Operator can set one plug from bottom of pilot hole to kick-off point and save the WOC time for tagging the first plug.

CRW 020714