

District I

Energy, Minerals and Natural Resources

October 13, 2009

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

## OIL CONSERVATION DIVISION

AUG 30 2013

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20940

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

PEP 36 STATE

8. Well Number

2

9. OGRID Number

1092

10. Pool name or Wildcat

U: 12 cat G-04 SD 3335m; Pen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West lineSection 36 Township 05S Range 33E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Re-completion ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 08-02-13 PU 5-1/2" Squeeze Retainer and Setting Tool, TIH, set retainer @ 7582', pump 10 bbls and establish rate @ 2.5 BPM. Pump 250 gals Flo-Chek A, 5 bbls FW Spacer, 100 sx HalCem w/ .5% Halad-322, tail-in w/ 50 sx HalCem-H displaced w/ 36.6 bbls, squeezed to 5336 psi, 75 sx in formation. Sting out and reverse out cement. POH w/ tbg and setting tool. SDON
- 08-05-13 Tested @ 1000 psi. Clean out to 7768'.
- 08-07-13 Run Gyro Survey.
- 08-08-13 Set CIBP @ 7707' and whipstock to 10.65 deg.
- 08-09-13 Start milling window, 1-2 pts on starting mill, made 10' of new hole, all three mills outside casing, worked mills through window, no drag, circ hole w/ two volumes, POH. SDON
- 08-16-13 TD 7831', recovering pea size Shale, some pieces hanging Bit.
- 08-19-13 Cleaning out fill, unable to keep hole clean, rigging down. SD pending further evaluation.

ATTACHMENT: Pathfinder Directional Survey Report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vice President - Operations

DATE

08-28-13

Type or print name

Bruce A. Stubbs

E-mail address:

bastubbs@armstrongenergycorp.com

PHONE:

(575) 625-2222

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

MAR 03 2014

Conditions of Approval (if any):