

HOBBS OCD

MAR 14 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029405A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BC FEDERAL 1

2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com

9. API Well No.
30-025-34733-00-S1

3a. Address
ONE CONCHO CENTER, 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)
Ph: 432-686-3087

10. Field and Pool, or Exploratory
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T17S R32E NENW 330FNL 1575FWL
32.826461 N Lat, 103.792099 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the BC Federal #1 Battery.
Number of wells to flare: (23)
BC Federal 1 30-025-34733
BC Federal 2 30-025-34713
BC Federal 3 30-025-34932
BC Federal 4 30-025-35481
BC Federal 8 30-025-36194
BC Federal 15 30-025-38539
BC Federal 25 30-025-38744
BC Federal 27 30-025-38727
BC Federal 28 30-025-38746
BC Federal 33 30-025-38714

SUBJECT TO LIKE APPROVAL BY STATE

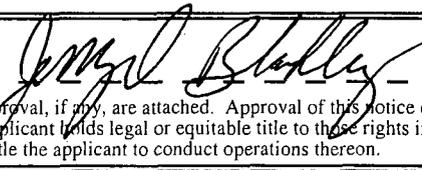
SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #220312 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/18/2013 (13JLD0708SE)

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

Signature (Electronic Submission) Date 09/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

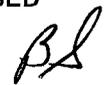
Office _____

APPROVED
MAR 11 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED **



MAR 18 2014

Additional data for EC transaction #220312 that would not fit on the form

32. Additional remarks, continued

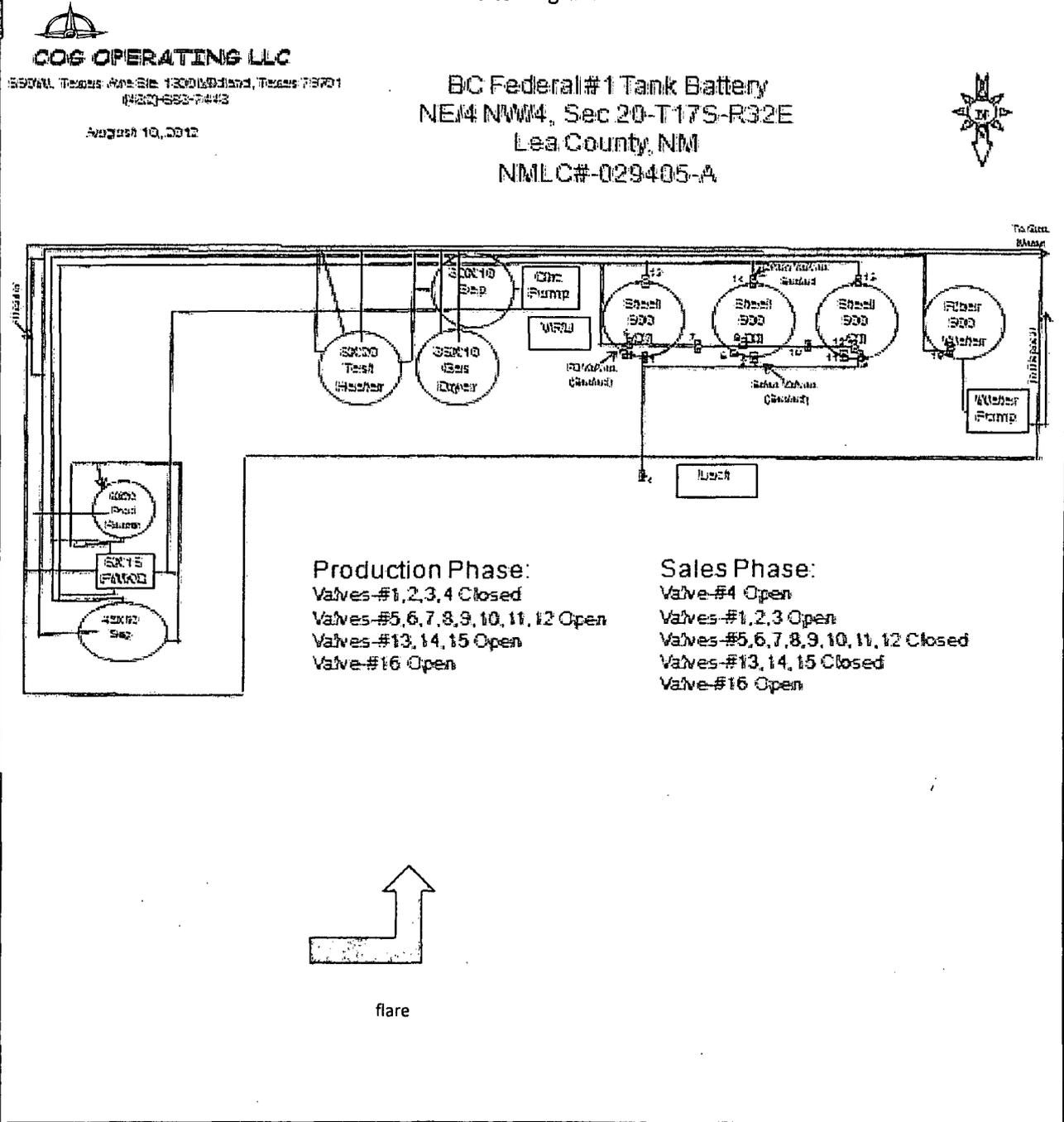
BC Federal 40 30-025-39414
BC Federal 41 30-025-39415
BC Federal 46 30-025-39611
BC Federal 53 30-025-39612
BC Federal 54 30-025-39625
BC Federal 55 30-025-39544
BC Federal 57 30-025-39497
BC Federal 58 30-025-39456
BC Federal 59 30-025-39470
BC Federal 61 30-025-39950
BC Federal 62 30-025-40098
BC Federal 63 30-025-39857
BC Federal 65 30-025-39913

258 Oil
2286 MCF
Requesting 90 day flare approval from 9/18/13 to 12/18/13.
Due to: Frontier shut in.

Flare Request Form

Battery-	BC Federal 1 Battery		
Production-	258 oil, 1352 water, 2286 mcf		
Total BTU of Htrs-	2,000,000		
Flare Start Date-	9/18/2013	Flare End Date-	12/18/2013
UL Sec-T-R-	NE/4 NW/4, Sec 20-T17S-R32E	GPS-	N 32 49' 36.6 W 103 47' 30.7
# of wells in bty-	23	# of wells to be flared-	23
Reason For Flare-	Frontier shut in		
	Gas purchaser- Frontier		

Site Diagram



BC Federal 1

Well #	API Number
BC 1 ✓	30-025-34733
BC 2 ✓	30-025-34713
BC 3 ✓	30-025-34932
BC 4 ✓	30-025-35481
BC 8 ✓	30-025-36194
BC 15 ✓	30-025-38539
BC 25 ✓	30-025-38744
BC 27 ✓	30-025-38727
BC 28 ✓	30-025-38746
BC 33 ✓	30-025-38714
BC 40 ✓	30-025-39414
BC 41 ✓	30-025-39415
BC 46 ✓	30-025-39611
BC 53 ✓	30-025-39612
BC 54 ✓	30-025-39625
BC 55 ✓	30-025-39544
BC 57 ✓	30-025-39497
BC 58 ✓	30-025-39456
BC 59 ✓	30-025-39470
BC 61 ✓	30-025-39950
BC 62 ✓	30-025-40098
BC 63 ✓	30-025-39857
BC 65 ✓	30-025-39913

HOBBS OCD

MAR 14 2014

RECEIVED

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB