

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

MAR 18 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
30-025-37984

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit (302708)

8. Well Number 342

9. OGRID Number
873

10. Pool name or Wildcat
Eunice Monument; G-SA(23000)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter I, 2000 feet from the South line and 940 feet from the East line
Section 36 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3584' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache did the following to this well:

10/01/2013 MIRUSU. Test csg to 500# - good. DO cmt ret and cmt.
10/02/2013 DO cmt @ 3630'. No cmt from 3630'-3643'. Poor cmt @ 3643'-3678'. Finish DO cmt to 3720'.
10/03/2013 TIH w/ cmt ret & tbg to 3591'. Pump 25 bbls to clear ret. Set ret & pump 100 sx Class C cmt. Rev 83 sx cmt to pit. Circ clean.
10/04/2013 TIH w/ bit & tbg. DO cmt & ret to 3595'. Soft cmt.
10/07/2013 Drill cmt to 3686'. Fell out of cmt. TIH to 3720'. Circ clean, test to 500# - good.
10/08/2013 Perf Grayburg @ 3573'-77', 3585'-89', 3607'-13', 3620'-24', 3635'-42', 3653'-58', 3680'-83', 3684'-90' w/ 2 SPF, 78 holes. Spot 84 gals acid across perfs. Acidize w/ 3000 gals 15% HCl GB blend.
10/09/2013 Swab.
10/10/2013 Run prod tbg, ETD @ 3691'.
10/11/2013 TIH w/ pump & rods.
11/04/2013 Set 114 pumping unit. POP.

Spud Date: 07/28/2006

Rig Release Date: 08/05/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Analyst II

DATE 03/12/2014

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

MAR 25 2014

Conditions of Approval (if any):

MAR 25 2014