


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88203 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008						
		<b>HOBBS OCD</b> <b>MAR 18 2014</b> <b>RECEIVED</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>North Monument G/SA Unit (302708)</b>  6. Well Number:  <b>342</b>						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID <b>873</b>						
8. Name of Operator <b>Apache Corporation</b>				11. Pool name or Wildcat <b>Eunice Monument; Grayburg-San Andres (23000)</b>						
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000          Midland, TX 79705</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	36	19S	36E		2000	South	940	East	Lea
BH:										
13. Date Spudded 07/28/2006	14. Date T.D. Reached 08/04/2006	15. Date Rig Released 08/05/2006		16. Date Completed (Ready to Produce) 11/04/2013		17. Elevations (DF and RKB, RT, GR, etc.) <b>3584' GR</b>				
18. Total Measured Depth of Well 4035'		19. Plug Back Measured Depth 3720'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3573'-3690'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		397'		11"		280 sx		
5-1/2"		17#		4035'		7-7/8"		491 sx		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	3691'				
26. Perforation record (interval, size, and number) Grayburg 3573'-3690'; (2 SPF, 78 holes) Producing Grayburg/San Andres 3684'-3906'; (2 SPF, 158 holes) Sqzd						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3573'-3690'      3084 gals 15% HCl GB blend acid 3684'-3906'      5000 gals 15% HCl				
<b>28. PRODUCTION</b>										
Date First Production 11/04/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 114 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/02/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 3	Water - Bbl. 124	Gas - Oil Ratio 429			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments C-102, C-103 & C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name <b>Fatima Vasquez</b>			Title <b>Regulatory Analyst II</b>			Date <b>03/17/2014</b>	
E-mail Address <b>Fatima.Vasquez@apachecorp.com</b>										

MAR 25 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2400'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2654'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3126'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3466'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3905'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1006'	T. Entrada	
T. Wolfcamp	T. Penrose 3246'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology