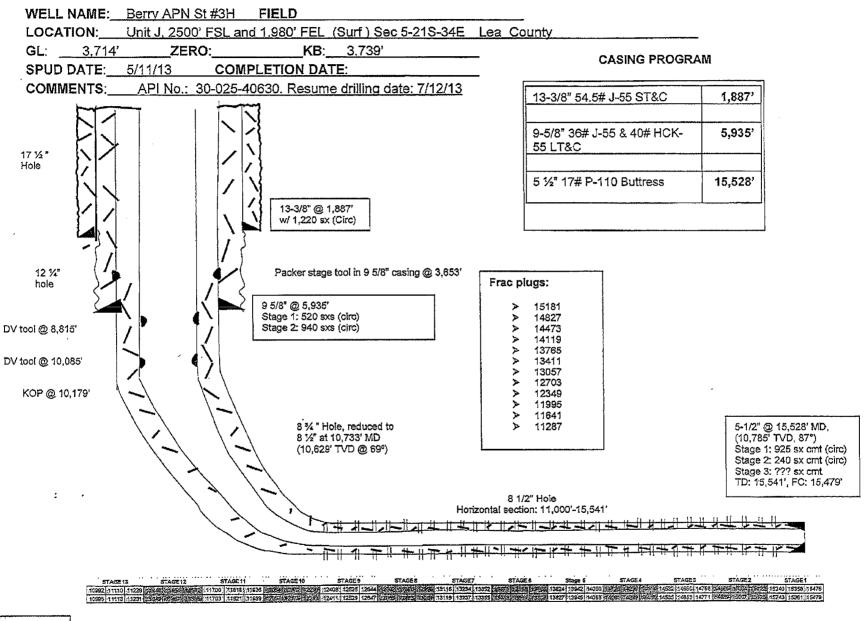
Submit i Copy To Appropriate District Office	State of New Mexico	Form C-103 / Revised July 18, 2013
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 8821 HOBBS OCOIL CO District III – (505) 334-6178	ONSERVATION DIVISION 220 South St. Francis Dr.	30-025-40630 ⁷ 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM, 874 N 2 4 2014 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santh Fe, NM 87505		VO-3524
SUNDRY INFOCULEDND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Berry APN State 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well		3H
2. Name of Operator Yates Petroleum Corporation		9. OGRID Number / 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Berry; Bone Spring, North
4. Well Location Unit Letter Lot/15: 2500 feet from the South line and 1980 feet from the East line Unit Letter Lot 2: 331 feet from the North line and 1971 feet from the East line Section 5 Township 21S Range 34E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3738'GR		
3/36 UK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION OF PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PLULL OR ALTER CASING MULTIPLE OF DOWNHOLE COMMINGLE	ABANDON	DRILLING OPNS. P AND A
CLOSED-LOOP SYSTEM ☐ OTHER:	□ OTHER: 0	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/29 – 9/1/13 – Tagged 1 st DV tool at 8,838'. Drilled out 5' of cement and DV tool and circulated hole clean. Pressure test casing to 3000 psi, held good for 15 mins. Tagged 2 nd DV tool at 10,108' and drilled out. Circulated hole clean. Pressure test casing to 3000 psi for 15 mins, tested good. 9/4/13 – Pressure tested casing to 3500 psi for 30 mins, held good. Pumped 500 gals Xylene, 1200 gals 15% NEFE HCL acid. Displaced hole with 350 bbls of 3% KCL with CRW-132 chemical. Run CBL to 2,900'. TOC at 3,426', 9/5/13 – 1/9/14 - Perforated Bone Spring 10,992' to 15,476' (468 holes). Acidized with 74,500 gals 15% HCL acid, frac with a total of 3,873,470 lbs 30/50 Econoprop sand. Flow thru plugs at 11,287', 11,641', 11,995', 12,349', 12,703', 13,057', 13,411', 13,765', 14,119', 14,473', 14,827', 15,181'.		
Current wellbore schematic attached		
Spud Date: 5/11/13	Rig Release Date:	8/13/13
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LOCALIZE TITLE Regulatory Reporting Technician DATE January 23, 2014		
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272 For State Use Only		
APPROVED BY: Conditions of Approval (if any):	Petroleum Engi	DATE March 21, 201

MAR 25 2014



Not to Scale 8/12/13 MMFH