Office Discussion Missession	New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD	and Natural Resources	WELL API NO.
011 G. 1 H3t Ot., 7 HtC3IA, 14141 00210	ATION DIVISION	30-025-41460 5. Indicate Type of Lease
District III – (505) 334-6178 MAR 2 4 2012 20 South St. Francis Dr.		STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 RECEIVED		VO-5638
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Copperhead 18 State/. 8. Well Number 2H
1. Type of Well: Oil Well Gas Well Other		201
2. Name of Operator OXY USA Inc.		9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Triple X Bone Spring, W.
4. Well Location Unit Letter): 340 feet from the North line and 660 feet from the west line,		
Section 18 Township 245 Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3570'GR		
12. Check Appropriate Box to In	dicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		RK
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	L CASING/CEMEN	11 JOB [2]
CLOSED-LOOP SYSTEM		
OTHER: OTHER: OTHER: OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/1/14, drill 7-7/8" pilot hole to 11300', 2/21/14, condition hole, RIH w/ logs. RIH w/ sidewall coring tool, take samples @		
11082, 11068, 11054, 11022', POOH. Pump cmt plug w/ 292sx (64bbl) 50/50 Poz/H cmt from 11300-10591' followed by 300sx (48bbl) PP H cmt from 10591-9800. PUH, WOC 2/24/14.		
2/25/14 PIH 8 tog omt @ 0602' drill wook 8 room to 10064' (Kiske# Istore) @ 10064' Julius 45 145 NA 140 This course		
2/25/14, RIH & tag cmt @ 9692', drill, wash & ream to 10061'. Kickoff lateral @ 10061', drill to 15415'M 11677'V, 3/10/14. RIH w/ 5-1/2" 20# P110 BTC csg & set @ 15381'. Cmt w/ 660sx (347bbl) C Tuned Light w/ additives 10.2ppg 2.95 yield		
followed by 800sx (301bbl) Super H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 301sx (86bbl)		
cmt to surface. RD Rel Rig 3/13/14.		
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Spud Date: 2/6/14 Rig F	Release Date: 3/1-	3/14
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I hereby certify that the information above is true and complete	e to the best of my knowledg	ge and bener.
		الباءاد
SIGNATURE TITI	E Sr. Regulatory Advise	Or DATE 3/19/14
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only MAD & P. 9014		
APPROVED BY: TITL	Petroleum Enginee	er MAR 2 5 2014
Conditions of Approval (if any):		