

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 24 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter D : 830 feet from the North line and 1060 feet from the West line
Section 2 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3761.0' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Spud, surface and intermediate csg jobs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI & RU rotary rig; spud well @ 9:00 am 3/10/14

3./10/14 TD 17 1/2" hole @ 467'; Ran 11 jts 13 3/8" 48# H40 STC csg; Set @ 467'
Cmtd w/300 sks Cl C w/3% gel +1% CaCl (13.5 ppg & 1.73 yd); Tail in w/250 sks Cl C w/1% CaCl
(14.8 ppg & 1.34 yd); PD @ 7:00 am 3/11/14, Circ 37 bbls to pit, WOC 18 hrs; test csg to 1200#, Held

3/18/14 TD 11" hole @ 4517'; Ran 103 juts 8 5/8" 32# J55 LTC csg; Set @ 4517'
Cmtd w/1000 sks 35:65:6 Pox Cl C: gel w/5% salt (12.5 ppg & 2.02 yd); Tail in w/200 sks Cl c (14.8 ppg
& 1.34 yd); PD @ 3:00 am 3/18/14, Circ 93 bbls to pit, WOC 12 hrs; test csg to 1200#; Held

OCD notified for both jobs, not present

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 3/20/14

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No: 575-397-7450

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 25 2014
Conditions of Approval (if any):

MAR 25 2014