

Submit 1-Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39340
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location Unit Letter <u>N</u> : <u>1230'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Laguna Valley; Morrow (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Add Perforations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-15-2013 - 5-23-2013

RIW with 1-11/16" gamma gun and perforated 12,988'-12,991' (2 JSPF, 6h 0.23" EHD) and 12,994-13,000' (2 JSPF, 12h, 0.23" EHD). Swabbed well. Released rental equipment, cleaned location and RDPU. Well shut in.

Please see Sundry Notice attachment for additional information.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-20-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777  
**For State Use Only**

APPROVED BY: Bil Senenval TITLE Staff Manager DATE 3-26-13

Conditions of Approval (if any):

PA Laguna Valley: Morrow (GAS)

MAR 26 2014

**Fasken Oil and Ranch, Ltd.**  
**Quail "16" State No. 2**  
**API No. 30-025-39340**  
**Add Perfs**  
**Sundry Notice Attachment**

**7-10-2013 – 8-2-2013**

Acidize perfs from 12,988' – 13,000 w/ 500 gals of 7-1/2% HCL containing Morrow additives. RIW w/ 5-1/2" 10K CIBP set @ 12,956' over morrow perfs. Tagged CIBP at 12,956'. Logged from 12,956' to 11,956' and found possible parted casing in collar at 12,860'. Loaded tubing/casing annulus and pressure tested to 1550-1450 psi for 30" on chart recorder with several small drips from BOP. RIW and set 5-1/2" 10K CIBP at 12,906' and dump bailed 2 sx Class "H" cement on CIBP (new calculated PBTD @ 12,889'). Loaded 5-1/2" casing with 33 bbw and pressure tested to 1500 psi for 15 minutes with no pressure loss. RIW with 1-11/16" Gamma Gun with strip guns and Perforated 12,853'-12,871' and 12,830'-12,842' (1 spf; 40 holes). Left well open to sales line, cleaned location and released all rental equipment. RDPU. Found well dead.