

FILE IN TRIPLICATE

HOBBS OGD CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 31 2014

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

RECEIVED

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07375
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20
8. Well No. 111
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660.8 GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Return to production/OAP/AT</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NUBOP.
- RIH w/bit. Tag @3977'. Pooh w/bit.
- RIH w/RBP set @624'. Dump 2 sacks of sand on top of RBP.
- ND BOP/NU wellhead.
- RDPU & RU. - wellhead change 10/21/2013
- RUPU & RU.
- NU wellhead/NU BOP.
- Wash sand off of RPB @614' and POOH.
- RIH w/cone buster mill. Tag @4120'. RU power swivel and drill cement to CIBP @4192'. Push plug to 4271'. RD power swivel. POOH w/ cone buster mill.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/30/2014
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxv.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Mary Brown TITLE Compliance Officer DATE 3/27/2014
 CONDITIONS OF APPROVAL IF ANY _____

MAR 27 2014

NHU 20-111 API 30-025-07375

11. RU wire line and perforate well @4192-4217' and 4181-83' at 4 JSPF. RD wire line.
12. RIH w/treating packer set @4050'. RU Rising Star and pump 2000 gal of 15% PAD acid over perms. Flush w/25 bbl 10# brine. Pump scale squeeze of 100 gal of 6490 chemical mixed in 100 bbl fresh water. Flush w/200 bbl fresh water. RD Rising star. POOH w/treating packer.
13. RIH w/ESP equipment on 116 jts of 2-3/8" tubing. Intake set @3875'
14. ND BOP/NU wellhead.
15. RDPU & RU. Clean location and return well to production.

RUPU 10/18/2013

RDPU 10/21/2013 - wellhead change

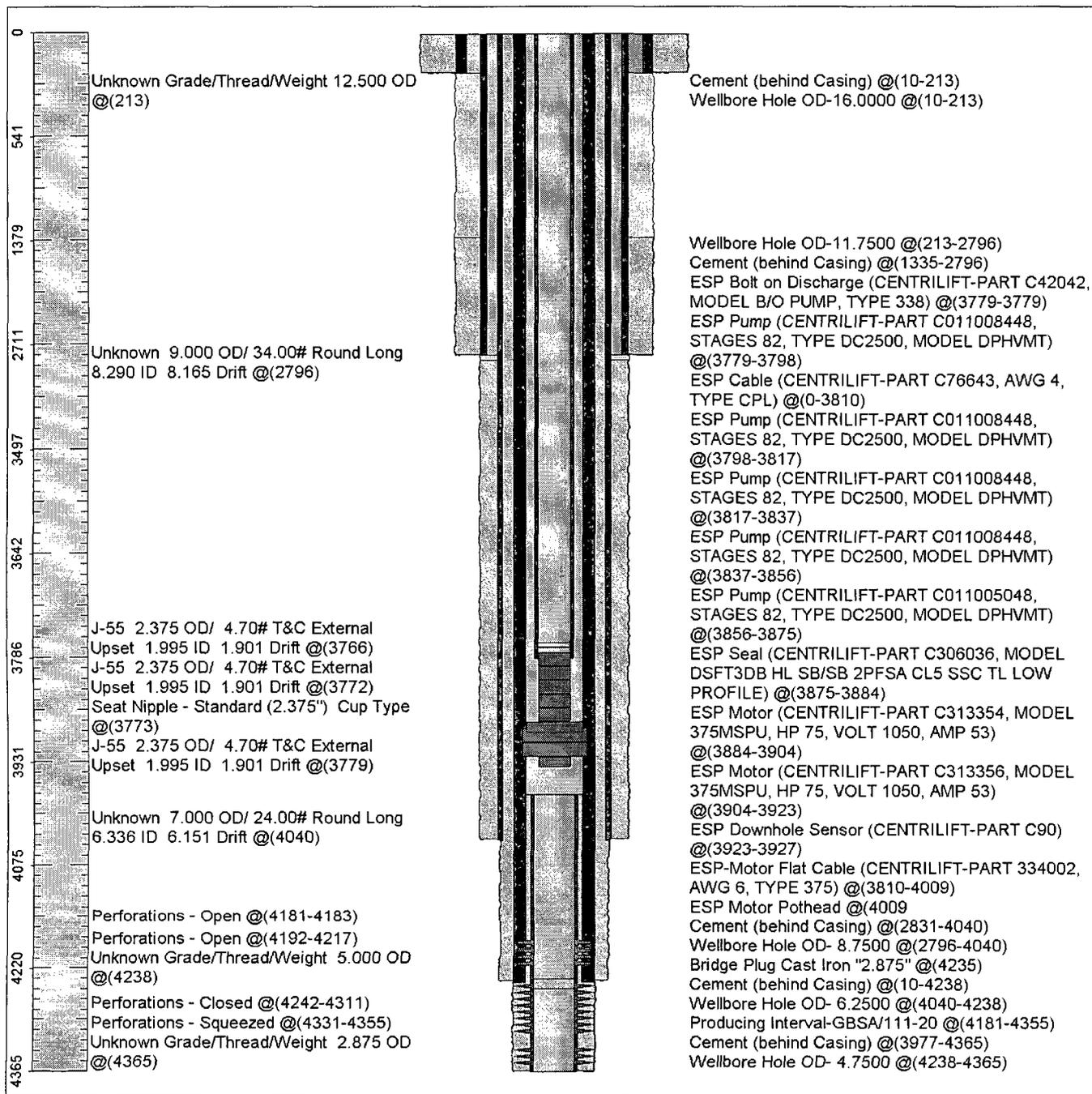
RUPU 11/21/2013

RDPU 12/10/2013

Had to rig back up on 12/11/2013 to turn tubing one half of a turn for surface equipment hookup.

January 24, 2014

Work Plan Report for Well:NHSAU 111-20



Survey Viewer