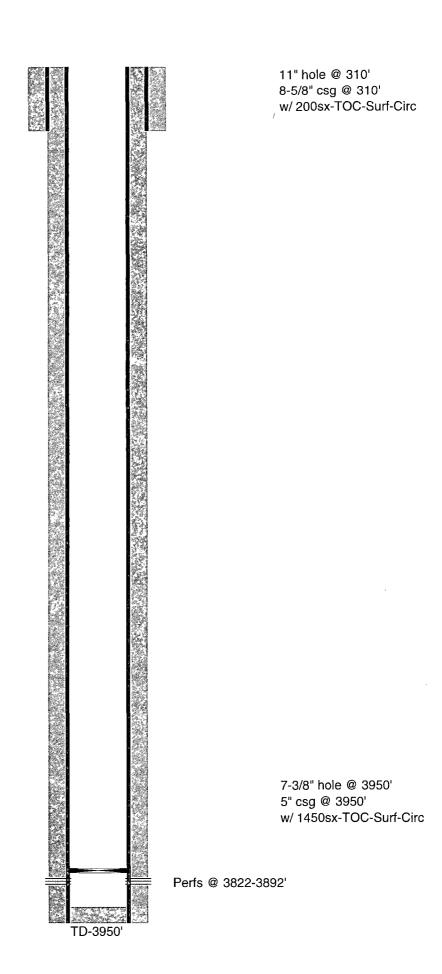
State of New Mexico Office District I – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 HOBBS OCD 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe WAR 2 6 2014	WELL API NO. 30-025-05852 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **REPORTS** USE** OF THE PROPOSALS.) PROPOSALS.)	7. Lease Name or Unit Agreement Name East Eumont Unit
1. Type of Well: Oil Well Gas Well Other Tnjection-Th. 2. Name of Operator	8. Well Number LOS 9. OGRID Number
OXY USA WTP Limited Partnership 3. Address of Operator P.O. Box 50250 Midland, TX 79710	192463 10. Pool name or Wildcat Euront Yates 7R Qn
4. Well Location Unit Letter C: 990 feet from the North line and 1650 feet from the West line Section I Township ZOS Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB TOTHER: OTHER: WIT -TH Extension OTHER: OTHER	
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells (4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well.	
 Notify NMOCD of casing integrity test 24hrs in advance. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. 	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Jack TITLE Sr. Regulatory Advisor DATE 3/24(14	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>	
For State Use Only	
APPROVED BY: Maley Stown TITLE Compliance Office DATE 3/27/2014 Conditions of Approval (if any):	

MAR 27 2014

OXY USA WTP LP East Eumont Unit #109 API No. 30-025-05852



CIBP @ 3772'

PB-3915'