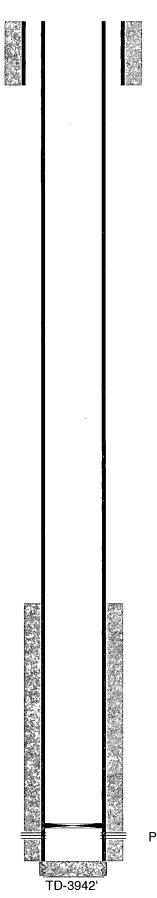
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-05854
OIL CONSERVATION DIVISION District III - (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87409 6 2014		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.	
87505	ES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Eumont Unit
1. Type of Well: Oil Well Gas Well Other Injection-TA		8. Well Number 125	
2. Name of Operator			9. OGRID Number
OXY USA WTP Limited Partnership 3. Address of Operator			192463
P.O. Box 50250 Midland, TX 79710		Eumont Yates 7RQn	
4. Well Location			Edinbrit (Etez fie est
Unit Letter_ C :_	330 feet from the 500	لل Iine and 2	310 feet from the east line
Section 1 Township 205 Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3562'		
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			
CLOSED-LOOP SYSTEM			
OTHER: M.T-TA	-Extension 🗹	OTHER:	
13. Describe proposed or completed operations. (Clear State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15 A NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD-3942' PBTD-3759' Perfs/OH-3809-3851' CIBP-3759'			
OXY Implemented a project in 2013 the wells that decreased the Primary produte the potential of the northern (active) program entails: monitoring the produrecompleting 4 wells in the South portion	a	n (active) portion of the spacing. OXY is curned the spacing. OXY is curned the space of the space of the space of the space of the inactive portion.	well for further evaluation of the waterflood unit. he unit. OXY drilled and completed four new ently engaged in a program to continue to test n (inactive) portion of the unit. The continued ection wells to ensure sufficient flooding; and ion of the field. Also OXY has identified 10 wells will evaluate and determine the potential for
 Notify NMOCD of casing integrity tes RU pump truck, circulate well with to 		500# for 30 min	
		[· · · · · · · · · · · · · · · · · · ·
Spud Date:	Rig Release Da	nte:	
	J		
	 		11.11.6
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	e and belief.
SIGNATURE IN STATE	TITLE Sr	. Regulatory Adviso	DATE 3/24/14
Type or print nameDavid Stewart	E-mail address:	david_stewart@	©oxy.com PHONE: 432-685-5717
For State Use Only	0	.	
APPROVED BY: Water Stown FITLE Compliance Officer DATE 3/27/2014			
Conditions of Approval (if any):		•	MAR 27 2014

OXY USA WTP LP - Current East Eumont Unit #125 API No. 30-025-05854



11" hole @ 304' 8-5/8" csg @ 304' w/ 150sx-TOC-Surf-Circ

7-7/8" hole @ 3942' 5-1/2" csg @ 3915' w/ 200sx-TOC-2760'-Calc

CIBP @ 3759'

Perfs @ 3809-3851'