

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM068821				
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,						6. If Indian, Allottee or Tribe Name				
Other: _____						7. Unit or CA Agreement Name and No.				
2. Name of Operator Endurance Resources LLC						8. Lease Name and Well No. Telecaster 30 Federal 3H				
3. Address 203 W Wall Suite 1000 Midland TX 79701						9. API Well No. 30-025-41455				
3a. Phone No. (include area code) 432/242-4680						10. Field and Pool or Exploratory Bell Lake; Bone Spring				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 330' FNL & 1980' FEL UL B At surface						11. Sec., T., R., M., on Block and Survey or Area 30-23S-34E				
At top prod. interval reported below 351 1945						12. County or Parish				
At total depth 330' FSL & 1980' FEL UL O						13. State Lea NM				
14. Date Spudded 10/17/2013			15. Date T.D. Reached 11/11/2013			16. Date Completed 12/28/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 3858' GR	
18. Total Depth: MD 14,908' TVD 10,575'			19. Plug Back T.D.: MD 14,866' TVD 10,575'			20. Depth Bridge Plug Set: MD TVD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL-Bond; Neutron Density										
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
17-1/2"	13-3/8" H40	54.5, 48		1,285		1350 Class C	367	Surface		
12-1/4"	9-5/8" L80	40		5,106		1700 Class H	532	Surface	303 sacks	
8-3/4"	5-1/2" P110	20		14,908		2400 Class H	874	Not Cir		
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) 2nd Bone Spring Sand		10,270'	10,785'	10,805-14,797'		.42"	546	Open		
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Depth Interval				Amount and Type of Material						
10,805-14,797'				Frac with 71,895 bbls gel water + 785M# 30/50 + 2917M# 20/40 Prop						
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing	
12/28/13	1/10/14	24	→	1328	2572	1523	45			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1412#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Flowing		
34/64"	NA		→	1328	2572	1523	1936			
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 6-28-14

ACCEPTED FOR RECORD

MAR 8 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 31 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)
Sold Regency Energy Partners

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
	0	1138	Sand/Shale	Rustler	1128
	1138	5066	Anhydrite/Salt/Carbonate	Delaware	5066
	5066	8618	Sand/Shale	Bone Spring	8618

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. A. Sirgo, III

Title Engineer

Signature

Date 01/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.