

|   |                                     |  |  |  |                                       |
|---|-------------------------------------|--|--|--|---------------------------------------|
| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88201<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |                                     | <b>HOBBBS OGD</b><br><b>WAR 27 2014</b><br><b>RECEIVED</b><br>State of New Mexico<br>Energy, Minerals and Natural Resources<br><br>Oil Conservation Division<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |  | Form C-105<br>July 17, 2008  |                                       |
|   |                                     | 1. WELL API NO.<br>30-025-38453  |  | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |                                       |
|   |                                     | 3. State Oil & Gas Lease No.   |  | 5. Lease Name or Unit Agreement Name<br>North Monument G/SA Unit (302708)  |                                       |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |                                     | 6. Well Number:<br><br>355   |  |  |                                       |
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |                                     |  |  |  |                                       |
| 8. Name of Operator<br>Apache Corporation   |                                     |  |  | 9. OGRID<br>873  |                                       |
| 10. Address of Operator<br>303 Veterans Airpark Lane, Suite 3000<br>Midland, TX 79705   |                                     |  |  | 11. Pool name or Wildcat<br>Eunice Monument; Grayburg-San Andres (23000)   |                                       |
| 12. Location  | Unit Ltr                            | Section  | Township   | Range  | Lot                                   |
| Surface:  | C                                   | 35   | 19S  | 36E  |                                       |
| BH:   |                                     |  |  |  |                                       |
| 13. Date Spudded<br>12/16/2007  | 14. Date T.D. Reached<br>12/22/2007 | 15. Date Rig Released<br>12/23/2007  |  | 16. Date Completed (Ready to Produce)<br>02/19/2014  |                                       |
| 17. Elevations (DF and RKB, RT, GR, etc.) 3628' GR  |                                     | 18. Total Measured Depth of Well<br>4060'  |  | 19. Plug Back Measured Depth<br>3990'  |                                       |
| 20. Was Directional Survey Made?  |                                     | 21. Type Electric and Other Logs Run   |  |  |                                       |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>Grayburg 3925'-3966'   |                                     |  |  |  |                                       |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |                                     |  |  |  |                                       |
| CASING SIZE   | WEIGHT LB./FT.                      | DEPTH SET  | HOLE SIZE  | CEMENTING RECORD   | AMOUNT PULLED                         |
| 8-5/8"  | 24#                                 | 1139'  | 12-1/4"  | 650 sx Class C   |                                       |
| 5-1/2"  | 17#                                 | 4060'  | 7-7/8"   | 800 sx Class C   |                                       |
|   |                                     |  |  |  |                                       |
|   |                                     |  |  |  |                                       |
|   |                                     |  |  |  |                                       |
| 24. LINER RECORD  |                                     |  | 25. TUBING RECORD  |  |                                       |
| SIZE  | TOP                                 | BOTTOM   | SACKS CEMENT   | SCREEN   | SIZE                                  |
|   |                                     |  |  |  | 2-7/8"                                |
|   |                                     |  |  |  | 3967'                                 |
| 26. Perforation record (interval, size, and number)<br>Grayburg 3925'-32', 39'-45' & 50'-66'; (2 SPF, 59 holes) Producing<br>Grayburg 3726'-29', 3754'-58' (2 SPF, 16 holes) Sqzd<br>Grayburg 3852'-3864' (2 SPF, 25 holes) Sqzd<br>Grayburg 3999'-4012' (2 SPF, 27 holes) CIBP @ 3990'   |                                     |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED<br>3925'-3966'    3063 gals Grayburg blend acid<br>3726'-58' / 3852'-64'    1000 gals 15% HCl / 2500 gals 15% HCl<br>3999'-4012' / 3950'-66'    2000 gals 15% HCl / 2000 gals 15% HCl |  |                                       |
| <b>28. PRODUCTION</b>   |                                     |  |  |  |                                       |
| Date First Production<br>02/19/2014   |                                     | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>114 Pumping Unit  |  | Well Status (Prod. or Shut-in)<br>Producing  |                                       |
| Date of Test<br>03/24/2014  | Hours Tested<br>24                  | Choke Size   | Prod'n For Test Period   | Oil - Bbl<br>5   | Gas - MCF<br>2                        |
|   |                                     |  |  | Water - Bbl.<br>101  | Gas - Oil Ratio<br>400                |
| Flow Tubing Press.  | Casing Pressure                     | Calculated 24-Hour Rate  | Oil - Bbl.   | Gas - MCF  | Water - Bbl.                          |
|   |                                     |  |  |  | Oil Gravity - API - (Corr.)<br>33.1   |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |                                     |  |  |  | 30. Test Witnessed By<br>Apache Corp. |
| 31. List Attachments<br>C-103 & C-104   |                                     |  |  |  |                                       |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |                                     |  |  |  |                                       |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |                                     |  |  |  |                                       |
|   |                                     | Latitude   |  | Longitude  |                                       |
|   |                                     |  |  | NAD 1927 1983  |                                       |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |                                     |  |  |  |                                       |
| Signature<br>   |                                     | Printed Name<br>Fatima Vasquez   |  | Title<br>Regulatory Analyst II   |                                       |
|   |                                     |  |  | Date<br>03/25/2014   |                                       |
| E-mail Address<br>Fatima.Vasquez@apachecorp.com   |                                     |  |  |  |                                       |

APR 07 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates 2522'          | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers 2799'       | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen 3321'          | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg 3676'       | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinberry            | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb                 | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard             | T. Bone Springs  | T. Todilto              |                  |
| T. Abo                  | T. Rustler 1096' | T. Entrada              |                  |
| T. Wolfcamp             | T. Penrose 3428' | T. Wingate              |                  |
| T. Penn                 | T.               | T. Chinle               |                  |
| T. Cisco (Bough C)      | T.               | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |