Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Resources     Revised July 18, 2013       VIVISION s Dr.     WELL API NO. 30-025-41361       5. Indicate Type of Lease STATE     FEE			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS.) 1. Type of Well: Oil Well 🗶 Gas Well 🗋 Other				
2. Name of Operator	9. OGRID Number 249099			
Caza Operating, LLC 3. Address of Operator	10. Pool name or Wildcat			
200 North Loraine, Suite 1550, Midland, Texas 79701 4. Well Location	Grama Ridge; Bone Spring NE 28435			
Unit Letter O : 330 feet from the South	line and 1980 feet from the East line			
Section 27 Township 21 S Range				
Interview     Interview     Interview     Interview     Interview     Interview     Interview       11. Elevation (Show whether DR, RKB, RT, GR, etc.)     3682 ft GR     3682 ft GR     Interview				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
TEMPORARILY ABANDON       CHANGE PLANS       C         PULL OR ALTER CASING       MULTIPLE COMPL       C         DOWNHOLE COMMINGLE       C	SUBSEQUENT REPORT OF: REMEDIAL WORK			
CLOSED-LOOP SYSTEM	DTHER:			
<ol> <li>Describe proposed or completed operations. (Clearly state all pert of starting any proposed work). SEE RULE 19.15.7.14 NMAC. I proposed completion or recompletion.</li> <li>3-21-2014 Spud well 06:00 hrs CDT 3-20-2014.</li> </ol>	tinent details, and give pertinent dates, including estimated date			

3-22-2014\_ Drill 17-1/2" hole to 1797'. TD surface hole @ 05:00 hrs CDT 3-21-2014.

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3-23-2014\_R/U & run 13-3/8" 54.5# J-55 STC casing to 1797'. Cmt'd casing w/ 1200 sks "C" w/ 4% gel mixed 13.5 ppg.

1.74 yield. Tailed w/ 340 sks "C" w/ 2% CaCl2 mixed 14.8 ppg 1.33 yield. Circulated 649 sks excess.

plug bumped @ 19:00 hrs 3-21-2014. N/U BOPE. Test 3000 psi High & 250 psi low. Tested casing to 1000 psi for 30 minutes. Drill out @ 14:30 hrs CDT 3-22-2014. Total WOC 19.5 hrs.

Spud Date:	3/20/2014	Rig Release Date:	
I hereby certify	y that the information above it	true and complete to the best of my knowledge and belief	f
SIGNATURE	Kuhanker	TITLE Operations Manager	DATE 4-1-2014
	name Richard L. Wright	E-mail at dress: <u>1Wright@cazapetro.com</u>	PHONE: 432 682 7424
For State Use	BY: Man	Petroleum Engineer	APR 07 2014
Conditions of .	Approvat (if any):		APR 07 2014 K2 EP