Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Emergy, Winterals and Natural Resource	res Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia. NM 88210 ARRIDGONSERVATION DIVISIO	20.005.44204
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr. Santa Fe, NM 87505 RECEIVED RECEIVED	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Planels Dr., Santa Fe, WW	VB-2294
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	0 11/11/2
Type of Well: Oil Well	8. Well Number 1 H 9. OGRID Number
Caza Operating, LLC	249099
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Suite 1550, Midland, Texas 79701 4. Well Location	Grama Ridge; Bone Spring NE 28435
Unit Letter O: 330 feet from the South line and 1980 feet from the East line,	
Section 27 Township 21 S Range 34 E	NMPM County
11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
3682 ft GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB 🗵	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
3-29-14_ TD 12-1/4" intermediate hole @ 5700 ft 22:30 hrs CDT 3-28-2014.	
3-30-14_ R/U & run 9-5/8" 40 lb HCK-55 & J-55 LTC casing to 5446 ft. Casing stuck @ 5446'.	
3-31-14_ Cemented casing @ 5446' 1st stage w/ 365 sks "C" lite 65:35:6 poz w/ 5% salt mixed 12.4 ppg. Tailed w/ 345 sks	
"C" mixed 14.8 ppg. Plug down okay. inflate casing packer @ 3569'. Open stage tool @ 3566'. Circulated clean.	
recovered 5 sks cement above tool. Cemented 2nd stage lead w/ 775 sks "C" lite 65:35:6 poz w/ 5% salt mixed	
12.4 ppg. Tailed w/ 200 sks "C" mixed 14.8 ppg. Tool closed okay. Circulated gray water to surface.	
4-1-14_ Test BOPE 5000 psi high &250 psi low. Test casing @ 5413' to 1000 psi for 30 minutes.	
Spud Date: 3/20/2014 Rig Release Date:	
Spud Date: 3/20/2014 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my known	owledge and belief.
SIGNATURE KINDS LONG TITLE Operations Ma	nager DATE 4-1-2014
Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424	
For State Use Only	cazapetro.com PHONE: 432 682 7424
Petroleum	Engineer APR 07 2014
APPROVED BY:TITLETITLE	DATE DATE
· · · · · · · · · · · · · · · · · · ·	KAP C.