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Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105							
District I 1625 N. French Dr., Hobbs, NM'38240			Energy, Minerals and Natural Resources					Revised August 1, 2011								
District II 811 S. First St., Artesia, NM 88210										1. WELL API NO. 30-025-41028						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				12	Conservat	tion	DIVISI ancis I	on Dr	ŀ	2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					_	
		(D LOG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Name or Unit Agreement Name							
								West P∈arl 36 State SWD ✓								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								1 /								
7 Type of Com	pletion.	,														
NEW WELL WORKOVER DEEPENING PLUGBACK DEEPENING 8. Name of Operator									9. OGRID							
COG Operating LLC AUG 1 0 2013								229137								
2208 W. N	Aain Stre					,		LOIG		SWD; Cherry Canyon-Brushy Canyon						
12.Location	rtesia, NM 88210 Decation Unit Ltr Section Township			nship	Range	Lot	RECE	Feet from the		N/S Line	Feet	Feet from the		/W Line	County	
Surface:	A	36	19S	<u>.</u>	34E	1		990		North	990)		ast	Lea	
BH:						1		1	\neg							_
13. Date Spudde	d 14. Da	te T.D. Reached	1 15.	Date Rig	Released		16	5. Date Compl		ted (Ready to Produce) 17. Elevations (DF and RKB,						
5/24/13 18. Total Measur	red Depth o	6/5/13 f Well	6/7/13 19. Plug Back Measured Depth				20). Was Direct					·····	T, GR, etc.) 3737' GR be Electric and Other Logs Run		
8170' 22. Producing Interval(s), of this completion			8130'						N	-				DSN, DL		
6360-7900																
23.	<u></u>		D (7)7		ING REC	OR	<u> </u>		ring	<u> </u>			~ 1			
CASING SI 13 3/8"		<u>WEIGHT I</u> 54.5		_	DEPTH SET 1851'			<u>OLE SIZE</u> 17 1/2"		CEMEN 1	250 s		0	AMOUN	NT PULLED	_
9 5/8" 36#				3488'			12 1/4"		1050 sx				0			
7" 26#				8166'			8 3/4"			1025 sx			0			
24					ER RECORD		-		25.	ļ,	TUDD	NG RE	COP			
SIZE	24. SIZE TOP		BOTTOM		SACKS CEMENT				SIZ	ZE DE		EPTH SI			ER SET	_
										4 1/2"		628	37'		6287'	
26. Perforation	record (int	erval size and	number)				27 40	TID SHOT	FR /	ACTURE C	EMEN			ZE ETC		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FF DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED						_		
6360-7900			0' (874)				6.	360-7900'		13272 gal 7 1/2% HCl & 1450 Ball Sealers						
										<u> </u>						
28.						PR		TION								
Date First Produc	ction	Pro	luction Me	ethod (Fla	owing, gas lift, p)	Well Statu	is (Prod					_
Date of Test Hours Tested		Choke Size Prod'n For Test Period			Oil - Bbl Gas			s - MCF Water - Bbl.			-In Gas - Oil Ratio					
Flow Tubing Press.	Casing		Calculated Hour Rate		Oil - Bbl.		.LGas	s - MCF		Water - Bbl.		Oil G	ravity	- API - <i>(Cor</i>	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By								_								
31. List Attachments																
Chart, Log 32. If a temporar		ion Report	attach a n	at with the	e location of the	temn	orary nit									_
33. If an on-site h			-			-	••									
			-		Latitude					Longitude				NA	D 1927 1983	
I hereby certi	fy that the	e informatio K	n shown	I	Printed			-					edge	and belief	f	
Signature	lo	$\Rightarrow Da$	ins]	Name: Sto	ormi	Davis	Titl	e F	Regulatory	Analy	rst		Date:	8/5/13	
E-mail Addre	ss: sdavi	s@concho.c		1.	1	~	~ ~~									
				SU	10-L	5	75									

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INSTRUCTIONS

AUG 1 0 2018)

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Se	outheasterr	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	1902'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	3367'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	3549'	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	3998'	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	4616'	T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Rustler	1816'	T. Dakota			
T.Tubb		T. Delaware	5542'	T. Morrison			
T. Drinkard		T. Brushy Canyon	<u> </u>	T.Todilto			
T. Abo		Т		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn		T		T. Chinle			
T. Cisco (Bough C)		Т		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 2, fromto	No. 4, from						
No. 1, fromtoto	No. 3, fromtoto						

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet...... No. 2, from......feet.....

No. 3, from......feet.....

4

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
							· · ·		
				:					
	7								