

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32549
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
8. Well Number: 178
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter D: 1300 feet from the N line and 20 feet from the W line
Section 20 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,212' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: T&A TWO YEAR EXTENSION REQUESTED <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AFTER REVIEWING THE WELL HISTORY, IT APPEARS THIS WELL WOULD BE A GOOD CANDIDATE FOR EITHER A SIDETRACK OR RE-DRILL. LINN WOULD LIKE TO REQUEST A TWO YEAR TEMPORARY ABANDONMENT EXTENSION ON THE CMU #178.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE APRIL 14, 2014

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: Mary Brown TITLE: Compliance Officer DATE 4/14/2014

Conditions of Approval (if any)

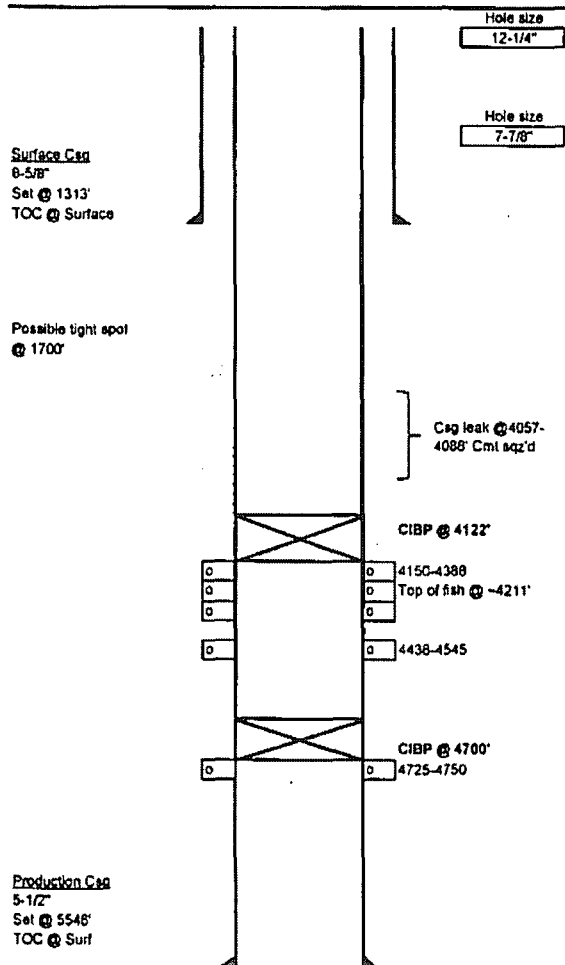
APR 14 2014

Well Name: CMU 178
 Location: D-20-17S-33E 1300 FNL 20 FVL
 Lea County, NM
 API #: 30-025-32549

Elevations: GROUND: 4212'
 KB: 4226'
 Depths (KB): PBTD: 5488'
 TD: 5550'

Wellbore Schematic - Current

Date Prepared: 3-Jan-12 K. Murphy
 Last Updated: 20-Mar-14 B. Williams
 Spud Date: 8-Sep-94
 RR Date:
 Spud Date to RR Date:
 Completion Start Date:
 Completion End Date:
 Completion Total Days:
 Co-ordinates:



Surface Casing:
 31 jts 8-5/8", 24#, J-55 csg set @ 1313'.
 Cmt w/ 350 axx Hal Lite w/ 1/4# flocele, tail w/ 250 axx C1 C 2% CaCl, 1/4# Flocele, Circ B0 axx to pit.
 TOC @ Surface

Production Casing:
 5-1/2" 17#, J-55 set @ 5548'
 Cmt w/ 1075 axx lit & 825 axx Prem Plus.
 TOC @ Surf

Tubing: Length Depth
 2-7/8"

Rods: Length

Notes:
 Top of Salt - 1450'
 Base of Salt - 2458'

Perforations: (8/19/94-10/4/1994)
 4725,30,31,37,38,42,43,44,49,50 (Acidized w/1000 gal 15% NEFE)
 San Andres - 4438,44,56,75,78,80,81,87,91,4514,15,26,44,45 (Acidized w/3000 gal 15% NEFE, 3000 gal Mod 202)
 Grayburg - 4150,55,57,88,96,97,98,4243,56,57,58,89,94,95,4314,2021,22,34,37,47,60,81,87,
 72,73,74,77,82,88 (30 holes) (Acidized w/3000 gal 15% NEFE and Frac'd w/75,000 gal 35# linear gel & 95,000# 20/40
 sand & 44,000# 12/20 sand)

Casing Leaks

4/11/2012 - Found csg leak 1/4059' to 4088'.
 4/12/2012 - Csg to 400 PSI established inj. rate 2 BPM @ 750 PSI pump 100 sx class cmt to sqz csg leaks @4057 -
 4088' Flush cmt pass pkr. Stage cmt sqz to 1550 PSI.
 4/13/2012 - Tested csg. 540# 30 min. Held ok. RD PU, & cleaned location. Secured well

Well Status
 TA'd. Expires 4/18/2014