## HOBBS OCD

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 2 5 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (	COMPL	ETION C	RRI	CO	VIPLETI	ON R	EPORT	AND L	OG ECEIVE	.D		ease Serial I			<del></del>
la. Type of	f Well 🛛	Oil Well	☐ Gas `	Well		ry 🖸	Other					6. If	Indian, All	ottee or	Tribe Name	
b. Type of	f Completion		lew Well er	□ W	ork Ov	er 🔲 D	Deepen	Plug	Back	☐ Diff. R	esvr.	7. U	nit or CA A	greeme	nt Name and	No.
Name of OCCID	Operator ENTAL PE	RMIAN L	P E	-Mail:	JENN	Contact: J	ENNIF ARTE@	ER A DUA	ARTE M				ease Name a		I No. EDERAL CO	—— М 1Н
3. Address	MIDLAND	), TX 797					3a		o. (include	e area code)		9. A	PI Well No.		5-41257-00-	<del></del> S1
4. Location	of Well (Re	port locati	ion clearly ar	ıd in ac	cordan	ce with Fe	deral re	quirements	)*	•			Field and Po USK	ol, or E	xploratory	
At surfa			2425FEL											M., or I	Block and Sur 9S R32E Me	vey
At top p	orod interval	reported b	Plow SVV <b>21</b> NL 2235FE	SE 129	2FSL	2305FEL							County or P		13. State	21 141411
At total		NE 399F			Danal			16 Dete	C1-4				EA	DE KD	NM DT CLV*	
14. Date St 12/22/2				ate T.D /26/20		nea		□ D&	Complete A 🔯 3/2014	Ready to P	rod.	17. E	Elevations ( 356	0F, KB 31 GL	, K1, GL)*	
18. Total D	epth:	MD TVD	13366 9410	3	19.	Plug Back	Г.D.:	MD TVD	13	291	20. Dep	oth Brid	dge Plug Se		1D VD	
21. Type E TRIPLE	lectric & Otl- ECOMBO;C	ier Mecha BL	nical Logs R	un (Sul	mit co	py of each	)			22. Was V Was I	vell cored OST run? tional Su	1?	No  No  No  No  No  No  No  No  No  No	☐ Yes	(Submit analy (Submit analy (Submit analy	/sis)
23. Casing ar	nd Liner Rec	ord (Repo	ort all strings	set in	vell)					Direct	.ionai ou	. rcy:	U 170	□ 103 l	(Sabinit dilat)	313]
Hole Size	Size/G		Wt. (#/ft.)		p	Bottom (MD)	_	Cementer Depth		of Sks. &	Slurry (BB		Cement 7	Гор*	Amount Pu	ılled
18.500	16.	.000 J55	75.0		0	100	6		- 11	830				0		
14.750		750 J55	47.0		0	296	3			1430				0		
10.625		625 J55	32.0		0	430				2538	<u> </u>			88		
7.875	5.5	00 P110	17.0	<u> </u>	0	1335	7			1550				0		
				<u> </u>		<del></del>	+									
24. Tubing	Record			<u> </u>	1				L		<u> </u>		<u> </u>	•		
Size	Depth Set (N	(D) P	acker Depth	(MD)	Siz	e Der	th Set (	MD) P	acker Dej	pth (MD)	Size	De	pth Set (MI	) F	acker Depth	(MD)
2.875		8600			<u> </u>											
25. Producii		<del> </del>		_	-			ration Reco				Т.				
A)	BONE SP	RING	Тор	7332	Bot	tom 13366		Perforated	9780 TC	13230	Size 0.0		No. Holes	PPOD	Perf. Status UCING	
B)	BOINE OF	MING		7,332		13300			3700 TC	7 13230	0.0		240	FROD	OCING	
C)						•										
D)																
<u>_</u>	acture, Treat		nent Squeeze	, Etc.											<del> </del>	
	Depth Interva		230 FLUID -	20 10	CALS	15# LINE/	D CEI			Type of M		IKED C	SEL BAD: 00	20500 0	ALC 15# C	
	970	0 10 132	230 1-1010 -	25,100	GALS	13# LINE	IN GEL	FRE-FAU,	240,472	3ALS 15# C	KUSSEIN	INED C	SEL PAD, 95	103U6 G	ALS 15# C	
													-			
	ion - Interval	<del>,</del>						···								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr. 4		Gas Gravity		Producti	on Method			
03/05/2014	03/05/2014	24		76.		0.0	934		39.0				ELECTR	IC-PUM	PING UNIT	<u> </u>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ACF	Water BBL	Gas:O Ratio	ił	Well St	atus /	<b>CF</b>	PTEN	<b>-</b>	K KEU	UKU
22/64	SI 400	600.0		7€		0	934	4		Р	ow V	UL	1 1 1 1	10		1
	tion - Interva		IT	O.I	- 1.	· 	337-4	101.0		10	<del> </del>	Γ				<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil Gr Corr. 1		Gas Gravity		Producti	on Method	22	2014	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas ACF	Water BBL	Gas:O Ratio	il .	Well St	atus	1	1/2	not	>	
(C I	SI	an far: z -	ditional des		- L	(a)						<u> </u>	CALLOR	Ι ΔΙΝΙΙ	MANAGE	APAIT.
(See Instructi ELECTRON	NIC SUBMI ** BL	SSION #2 M REV	38902 VER	on reve IFIED B <b>LM</b>	BY TI	HE BLM V ISED **	VELL:	INFORMA REVISE	TION S D ** B	YSTEM LM REV	ISED	** B/L	MREVI	AD FIF	LD OFFIC	Ē

MPR 28 2014

200LAMATION 2-3-14

28h Prov	luction - Inte	rval C				<del></del>	***		<del></del>	· · · · · · · · · · · · · · · · · · ·		
Date First	Test	Hours	Test	Oil	Gas		Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gra	evity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	We	II Status	•		
28c. Proc	luction - Inter	val D			1			L				·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gra	s	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	We	ll Status			
	 osition of Gas TURED	(Sold, usea	for fuel, ver	ited, etc.)	1							
	nary of Poro	ıs Zones (Ir	nclude Aquif	ers):			***		31. For	mation (Log) Mar	rkers	
tests,	all importan including de ecoveries.	t zones of p pth interval	oorosity and tested, cush	contents ther ion used, tim	eof: Core e tool ope	d intervals and all en, flowing and sh	drill-stem aut-in pressure	es				
	Formation		Тор	Bottom		Descriptions,	, Contents, et	с.		Name		Top Meas. Depth
SAN AND DELAWA			4379 4575 4785 5816					J	SA DE	ERRY CANYON N ANDRES LAWARE USHY CANYON		4379 4575 4785 5816
										:	,	
32 Addit	ional remark	s (include r	olugging prod	sedure).								
33 Circle	e enclosed att	achments:		,			1, 1 - 0 10					
1. El	ectrical/Mech	nanical Log	•			<ul><li>2. Geologic Re</li><li>6. Core Analys</li></ul>	•		3. DST Rej 7 Other:	oort	4. Direction	nal Survey
34. I here	by certify that	t the forego				implete and correct				•	ched instruction	ns):
				For	OCCIDE	38902 Verified by ENTAL PERMIA cessing by JERR!	N LP, sent	to the Ho	bbs			
Name	(please prin	) <u>JENNIFI</u>							TORY SPI			·
Signa	ture	(Electror	nic Submiss	ion)		· · · · · · · · · · · · · · · · · · ·	Date <u>0</u>	3/14/201	4			
Title 18 U	J.S.C. Section ited States ar	n 1001 and y false, fict	Title 43 U.S titious or frac	.C. Section 1 dulent statem	212, mak ents or re	e it a crime for an presentations as to	y person kno o any matter	wingly an within its	d willfully jurisdiction	to make to any de	partment or a	gency

Form 3160-4

## UNITED STATES

HOBBS CCD

FORM APPROVED

(August 2007)			BUREAU	OF L	AND		EMEN	Τ		100			Expir	es: July	004-0137 31, 2010	
	WELL C	OMPL	ETION O	RRE	CON	IPLETIC	ON RE	PORT	AND L	.ogAPR	167	614e	ase Serial N MNM0175	lo. 774		
la. Type of	Well 🔯	Oil Well	☐ Gas V	Vell	□ D	гу 🗖 С	Other								Tribe Name	
b. Type of	Completion		ew Well r	□ Wo		T D	eepen ——	☐ Plug	Back	O DiREC	DEIVE	7. U1	nit or CA A	greeme	ent Name and	No.
2. Name of OCCIDE	Operator ENTAL PER	MIAN LF	) E-	Mail:	IENNI	Contact: JI FER_DUA	ENNIFE	R A DUA OXY.COI	RTE			8. Le	ase Name a	nd We		<del></del>
3. Address	MIDLAND,	TY 707	10					Phone No 713-513		e area code)		9. A	PI Well No.		25-41257-00-	C1
4. Location	of Well (Rep			d in acc	ordan	ce with Fed									Exploratory	
At surfa	ce SWSE	652FSL	2425FEL								1		USK Sec. T. R	M or	Block and Sur	vev
At top p	rod interval re	ported be	elow SWS	E 129	2FSL	2305FEL					1	0	Area Sec	28 T	19S R32E M	
At total	depth NWI	√E 398F	NL 2235FE	L									County or Pa EA	arish	13. State NM	
14. Date Sp 12/22/2			15. Da 01.	te T.D. 26/20		ned		16. Date D.D & 03/03	Complete A 🔯 3/2014	ed Ready to Pi	rod.	17. E	levations (1 356	DF, KI 51 GL	B, RT, GL)*	
18. Total D	epth;	MD TVD	13366 9410	i	19.	Plug Back	Г.D.:	MD TVD	13	291	20. Dep	th Bri	dge Plug Se		MD TVD	
21. Type El TRIPLE	lectric & Othe COMBO;CE	r Mechar L	nical Logs R	ın (Sut	mit co	py of each	)				vell cored OST run? tional Sur		<b>⊠</b> No	Yes	s (Submit anal s (Submit anal s (Submit anal	ysis)
23. Casing an	nd Liner Reco	rd <i>(Repo</i>	rt all strings	set in v	vell)											
Hole Size	Size/Gr	ade	Wt. (#/ft.)	To (M		Bottom (MD)		Cementer Depth		of Sks. & of Cement	Slurry (BB		Cement 7	Гор*	Amount P	ulled
18.500		000 J55	75.0	<u></u>	0	100				830	+			0	<del> </del>	
14.750		750 J55	47.0		0	296				1430				0	<del></del>	
10.625 7.875	· · · · · · · · · · · · · · · · · · ·	625 J55 00 P110	32.0 17.0		0	430 1335			<b></b>	2538 1550				88 0	<del> </del>	
24. Tubing	Pagard			L					<u> </u>		<u> </u>		ļ	· · · ·	<u> </u>	
<u></u>	Depth Set (M	D) P	acker Depth	(MD)	Siz	ze Dei	oth Set (1	MD) F	acker De	pth (MD)	Size	De	epth Set (M	D)	Packer Depth	(MD)
2.875	{	8600		·												71127
<del></del>	ng Intervals							ation Reco		<del></del>						<del></del>
	ormation BONE SPF	DINIC	Тор	7332	Bo	13366	F	Perforated	Interval 9780 TC	2 12220	Size	$\neg$	No. Holes	PPO	Perf. Status DUCING	
A) B)	BONE SET	VIIAG		1332	·····	13300			310010	7 13230	0.0		. 240	FRO	DOCING	
C)												_		T		
D)																
27. Acid, F	racture, Treat	ment, Cer	nent Squeez	e, Etc.												
	Depth Interva									d Type of M						
	978	0 TO 13	230 FLUID -	29,10	6 GAL	3 15# LINE.	AR GEL	PRE-PAD;	248,472	GALS 15# C	ROSSLIN	∤KED	GEL PAD; 9	98508	GALS 15# C	
											<del></del>		<del></del>			<del></del>
												•				
28. Product	tion - Interval	A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravit	v	Produc	tion Method			
03/05/2014	1	24		76	1	0.0	934.		39.0	J. S. LVII.	,		ELECT	RICTPU	MPING UNIT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas:C Ratio		Well S	tatus ,	10,1	DTET	171	TR RFI	JIRI
22/64	SI 400	600.0		70	t t	0	934	1		} ,	J. Wo-	זטיי		)   \	011 11L	~ ~~!!!
28a. Produ	ction - Interva	lΒ										٦				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL	Oil G Соп.	ravity API	Gas Gravit	у	Produ	tion Method MAR	2	2 2014	

24 Hr. Rate

Choke Size

Tbg. Press. Flwg.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #238902 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED

Well Statu

Gas:Oil Ratio

201 72 1		1.0								
	uction - Inter		Tr	To:1	Ic -	Iw Io	VI C		The second second	
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF		Dil Gravity Соп. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Weil Status		
28c Produ	uction - Interv	/al D			I					
Date First Produced	Test Date	Hows Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity	Gas Gravity	Production Method	
	- Barran and marine								<u> </u>	·
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Status		
	sition of Gast	Sold, used	for fuel, vent	ed, etc.)						
Show tests,		zones of pe	orosity and c	ontents there		l intervals and all n, flowing and shu			. Formation (Log) Mar	kers
	Formation		Тор	Bottom		Descriptions,	Contents, etc	;.	Name	Top Meas. Dept
SAN AND DELAWAI		-	4379 4575 4785 5816			,			CHERRY CANYON SAN ANDRES DELAWARE BRUSHY CANYON	4379 4575 4785
			·							
32. Addit	ional remarks	s (include p	olugging proc	edure):			'Y	<u>L</u>		
	·						·			
	e enclosed att ectrical/Mech		is (1 full set :	engid )		2. Geologic Re	anart .	2 100	T Report	4. Disseiss 1.Communication
	indry Notice	_			1	6. Core Analys	•	7 Oth	•	4. Directional Survey
34. I here	eby certify the	at the foreg	Elect	tronic Subn For	oission #2 OCCIDE	omplete and corrections of the correction of the	y the BLM \ N LP, sent	Well Informati to the Hobbs	•	ched instructions):
					•	J ,			Y SPECIALIST	
Nam	e (please prin	t) JENNIF	ER A DUAF	RTE				REGOLATOR		