

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27508
2. Name of Operator CONOCOPHILLIPS		6. If Indian, Allottee or Tribe Name
3a. Address 600 N DAIRY ASHFORD P-10-4056 HOUSTON, TX 77079		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-206-5282		8. Well Name and No. WILDER 29 FEDERAL SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R32E 2010FNL 2560FWL		9. API Well No. 30-025-40500
10. Field and Pool, or Exploratory SWD; BELL CANYON		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Following the guidance given to us on EC Transaction 235104, ConocoPhillips respectfully requests the use of temporary produced water transfer lines to recycle produced water in the completion of the following wells:

1. WILDER FEDERAL AC 28-3H API# 30-025-40501
2. WILDER FEDERAL AC 29-2H API# 30-025-41511
3. WILDER FEDERAL AC 29-5H API# 30-025-41509
4. WILDER FEDERAL AC COM 28-4H API# 30-025-40502

The temporary produced water transfer lines for the wells will be interconnected, which prompts a single Sundry Notice.

NRS 023-1-15
Wilder BUB
Aren SKG
5-1-14

OR CRL 05/02/14

14. I hereby certify that the foregoing is true and correct. Electronic Submission #235548 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs	
Name (Printed/Typed) KRISTINA MICKENS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Cody H. Lupton</u>	Title <u>MRS</u>	Date <u>05/02/14</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAY 07 2014

Additional data for EC transaction #235548 that would not fit on the form

32. Additional remarks, continued

Our proposal and associated supporting documentation is attached.

Produced Water Re-Use Proposal

Description

ConocoPhillips respectfully requests permission to transfer produced water using ten (10) bundled 4-inch SDR7 polylines to be used in a produced water recycling effort for the completion of the WILDER FEDERAL AC 28-3H, WILDER FEDERAL AC 29-2H, WILDER FEDERAL AC 29-5H, WILDER FEDERAL AC COM 28-4H wells.

In an effort to recycle produced water for completions, we are going to pilot use of produced water in the completion of WILDER FEDERAL AC COM 28-3H, WILDER FEDERAL AC 29-2H, WILDER FEDERAL AC 29-5H, and WILDER FEDERAL AC COM 28-4H. This effort will require that we lay ten (10) bundled 4-inch SDR7 polylines along existing utility corridors for a total distance of approximately 6.5 miles. We will connect the Wilder Federal 29-1 SWD, Wilder Federal Central Tank Battery (CTB), and Buck Federal CTB with the WILDER FEDERAL AC 28-3H, WILDER FEDERAL AC 29-2H, WILDER FEDERAL AC 29-5H, WILDER FEDERAL AC COM 28-4H wells with this transfer line. We request ten lines to provide adequate flow for the volumes of produced water that we require for completions, as we cannot store the entire quantity of produced water we will use for the completion on site of our completions at one time.

The produced water will be transferred from the Buck Federal CTB to the Wilder Federal CTB to Wilder Federal 29-1 SWD.

The produced water will then be transferred from the Wilder Federal 29-1 SWD, Buck Federal CTB, and Wilder Federal CTB to WILDER FEDERAL AC COM 28-3H for completion of this well.

We will then flow produced water from the WILDER FEDERAL AC COM 28-3H, Buck Federal and Wilder Federal CTBs to Wilder Federal 29-1 SWD.

The produced water will then be transferred from the Wilder Federal 29-1 SWD, Buck Federal CTB, and Wilder Federal CTB, to and from WILDER FEDERAL AC COM 28-3H to WILDER FEDERAL AC 29-2H for completion of this well.

We will then flow produced water from the WILDER FEDERAL AC COM 28-3H, WILDER FEDERAL AC 29-2, Buck Federal and Wilder Federal CTBs to Wilder Federal 29-1 SWD.

The produced water will then flow from Wilder Federal 29-1 SWD, Wilder Federal CTB, Buck Federal CTB, to and from WILDER FEDERAL AC 29-2H and WILDER FEDERAL AC COM 28-3H to WILDER FEDERAL AC 29-5H for completion of this well.

We will then flow produced water from the WILDER FEDERAL AC COM 28-3H, WILDER FEDERAL AC 29-2, WILDER FEDERAL AC 29-5H, Buck Federal and Wilder Federal CTBs to Wilder Federal 29-1 SWD.

Timing

We request to lay the lines beginning on March 1, 2014. We will then flow any remaining produced water back to the Wilder CTB, then back to the Buck CTB. We will decommission and pick up these lines by September 30, 2014.

Benefits

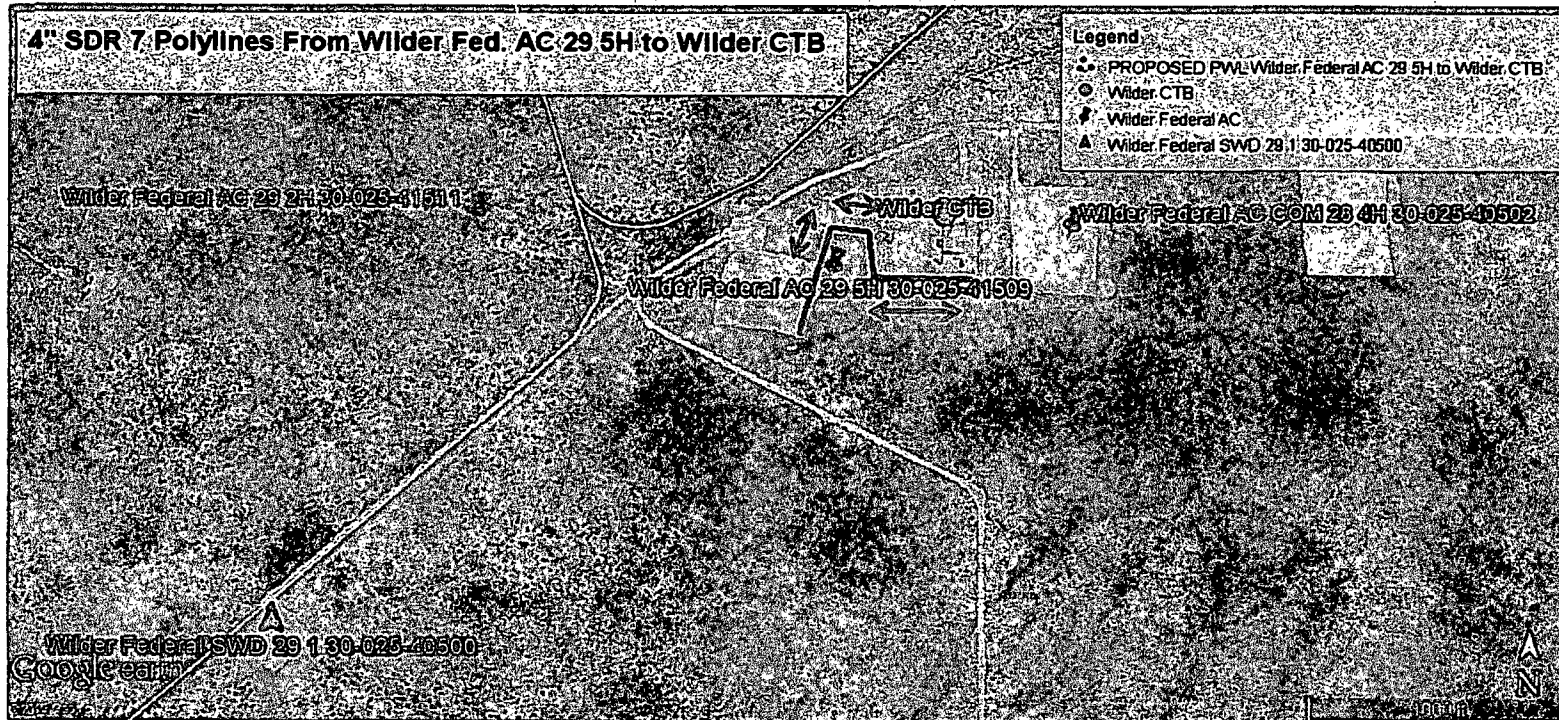
We will haul produced water in up to 40 truckloads per day within the field, but would like to reduce or eliminate transfer by truck of produced water for this project. This will reduce the possibility of accidents and damages associated with the large volumes of truck traffic associated with truck transfer. This will also reduce fresh water use.

Produced Water Re-Use Proposal

WILDER FEDERAL AC 28-3H, WILDER FEDERAL AC 29-2H, WILDER FEDERAL AC 29-5H, and WILDER FEDERAL AC COM 28-4H

Attachment 1

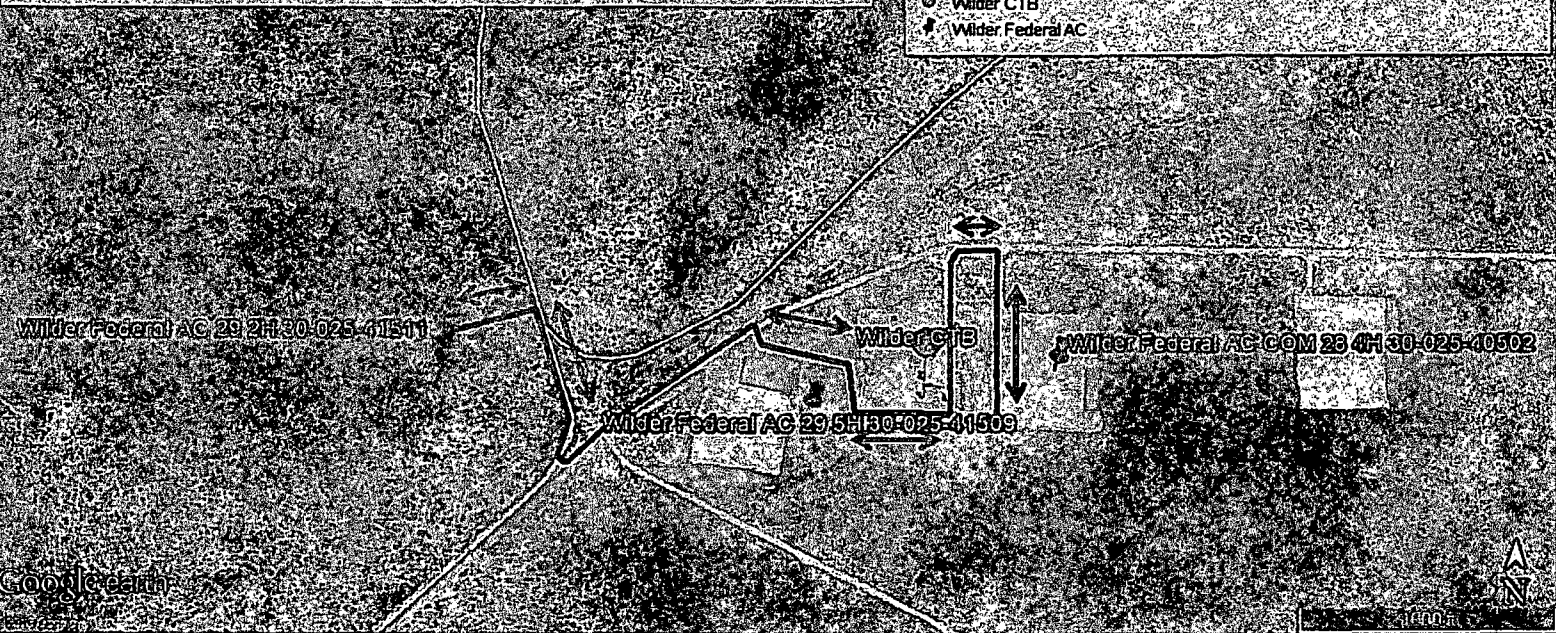
From: (CTB or SWD)	API#	To: (Well Name)	API#	Approximate Line Distance:	Connectors Only on Well Pads:
Wilder CTB		Wilder Federal SWD 29 1	30-025-40500	~0.75 miles	Yes
Wilder CTB		Wilder Federal AC 29 2H	30-025-41511	~0.55 miles	Yes
Wilder CTB		Wilder Federal AC 29 5H	30-025-41509	~0.25 miles	Yes
Wilder CTB		Wilder Federal AC COM 28 4H	30-025-40502	~0.3 miles	Yes
Buck CTB		Wilder CTB		~4.15 miles	Yes
Buck CTB		Wilder Federal AC 29 2H	30-025-41511	~4.7 miles	Yes
Wilder Federal SWD 29 1	30-025-40500	Wilder Federal AC 29 2H	30-025-41511	~0.55 miles	Yes
Wilder Federal SWD 29 1	30-025-40500	Wilder Federal AC 29 5H	30-025-41509	~0.7 miles	Yes
Wilder Federal SWD 29 1	30-025-40500	Wilder Federal AC COM 28 4H	30-025-40502	~1 miles	Yes
Wilder Federal AC 29 2H	30-025-41511	Wilder Federal AC 29 5H	30-025-41509	~0.55 miles	Yes
Wilder Federal AC 29 2H	30-025-41511	Wilder Federal AC COM 28 4H	30-025-40502	~0.85 miles	Yes
Wilder Federal AC 29 5H	30-025-41509	Wilder Federal AC COM 28 4H	30-025-40502	~0.55 miles	Yes
Wilder Federal AC 29 2H	30-025-41511	Wilder CTB		~0.55 miles	Yes
Wilder Federal AC 29 5H	30-025-41509	Wilder CTB		~0.25 miles	Yes
Wilder Federal AC COM 28 4H	30-025-40502	Wilder CTB		~0.3 miles	Yes
Wilder Federal AC COM 28 3H	30-025-40501	Wilder Federal AC 29 2H	30-025-41511	~0.95 Miles	Yes
Wilder Federal AC COM 28 3H	30-025-40501	Wilder Federal AC 29 5H	30-025-41509	~0.65 miles	Yes
Wilder Federal AC COM 28 3H	30-025-40501	Wilder Federal AC COM 28 4H	30-025-40502	~0.5 miles	Yes
Wilder Federal AC COM 28 3H	30-025-40501	Wilder CTB		~0.55 miles	Yes
Wilder CTB		Wilder Federal AC 28 3H	30-025-40501	~1.1 miles	Yes

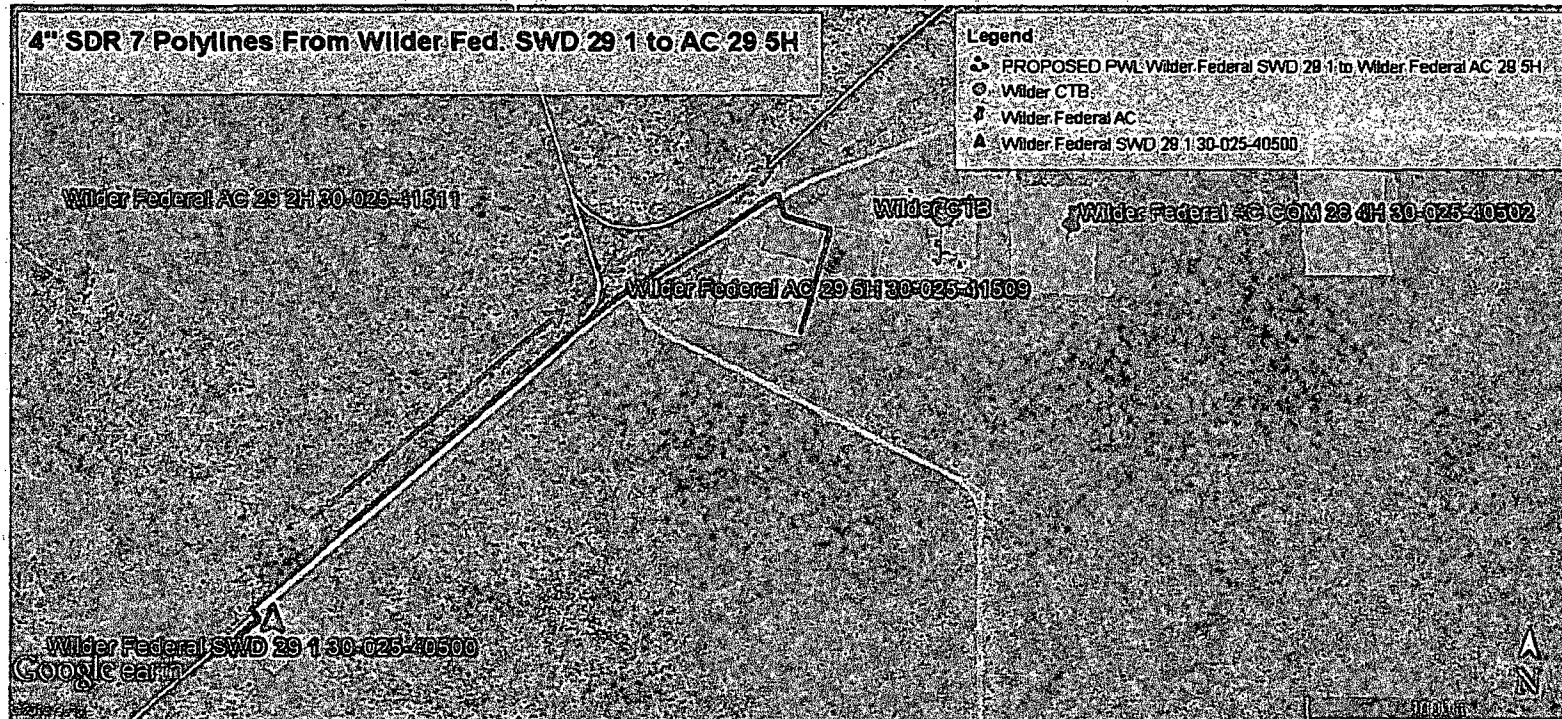


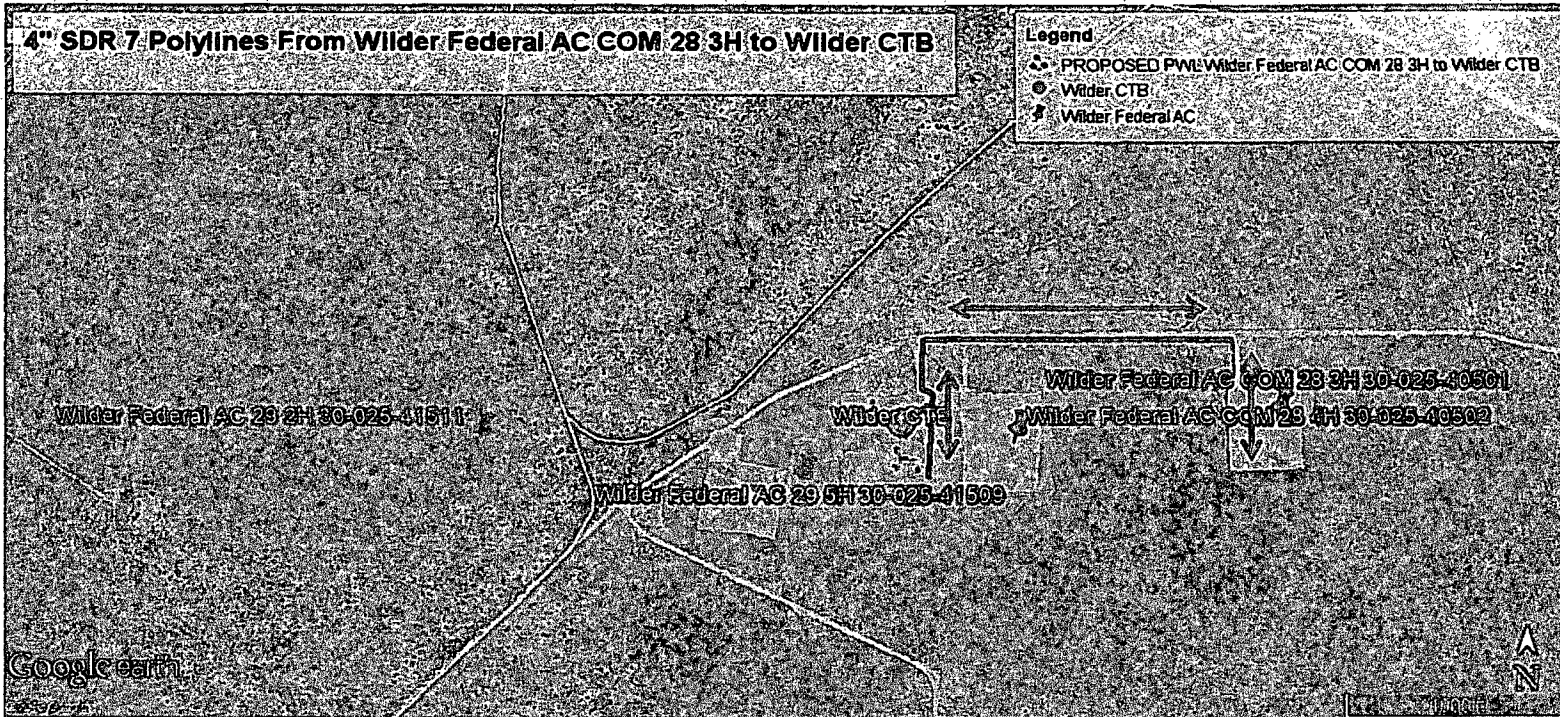
4" SDR 7 Polylines From Wilder Fed. AC 29 2H to AC COM 28 4H

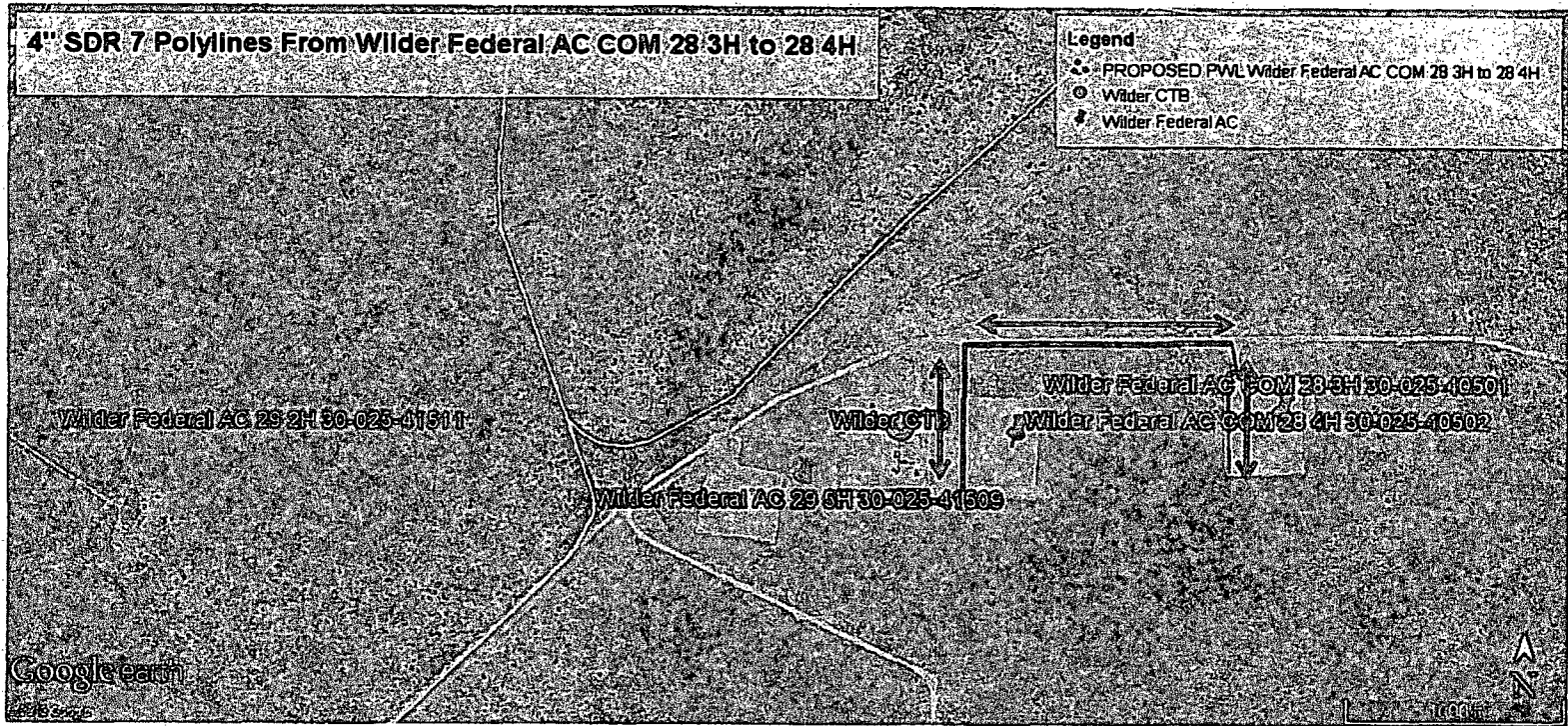
Legend

- PROPOSED FWL Wilder Federal AC 29 2H to Wilder Federal AC COM 28 4H
- Wilder CTB
- ♦ Wilder Federal AC





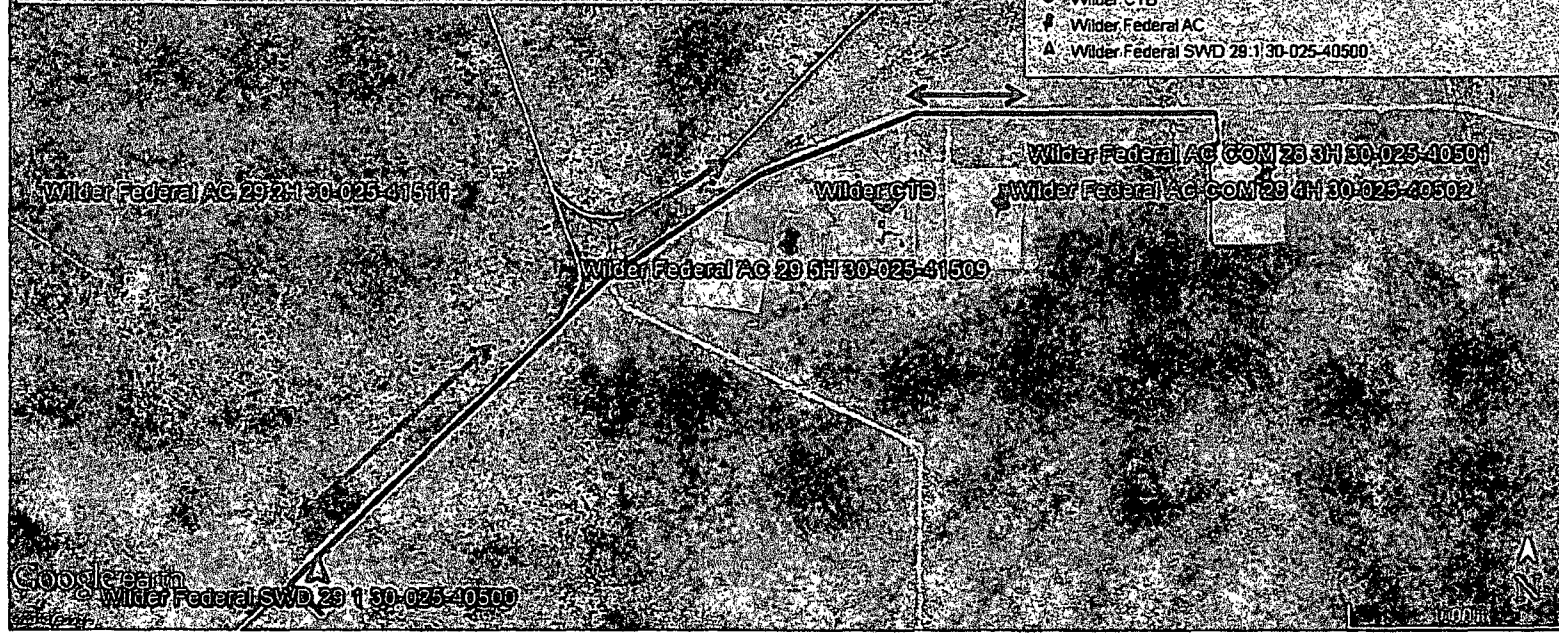


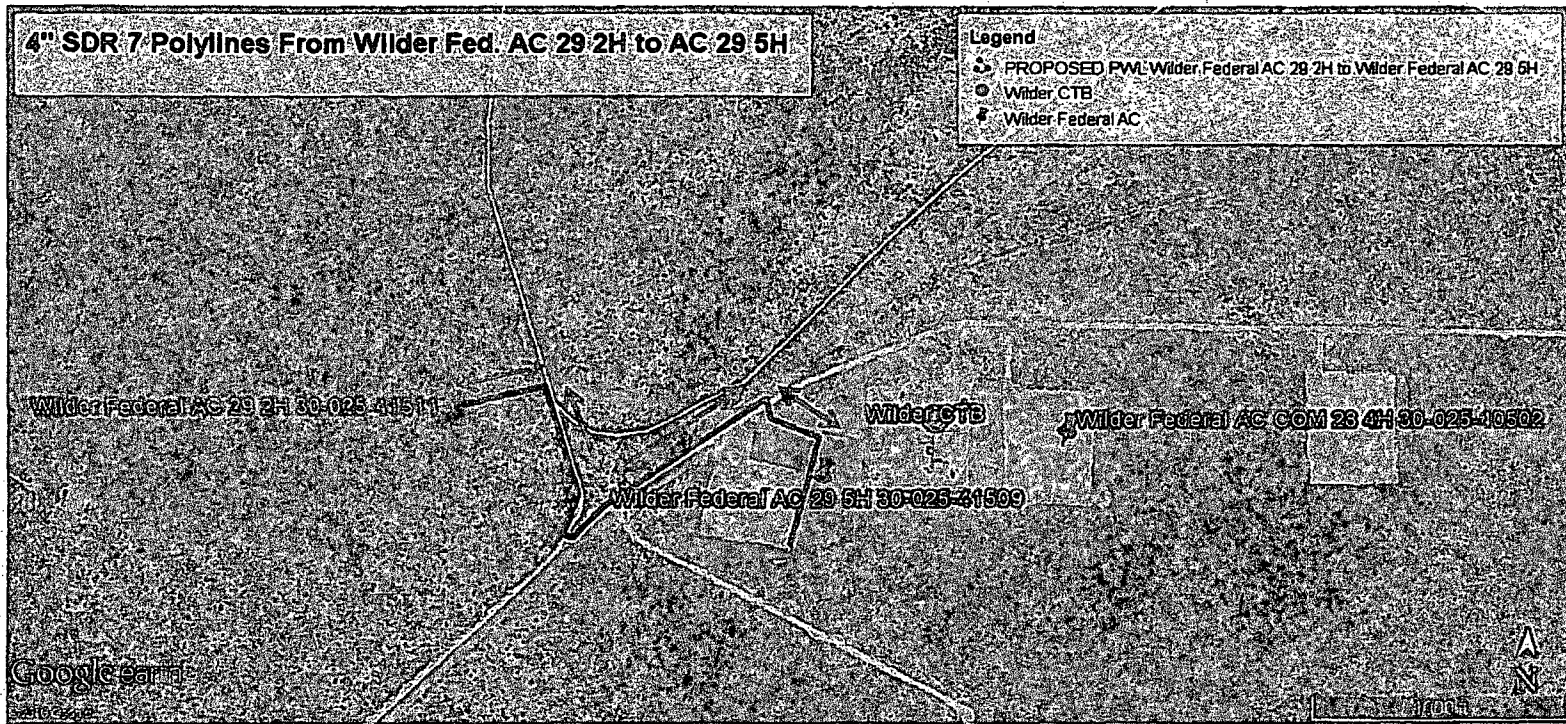


4" SDR 7 Polylines From Wilder Federal AC COM 28 3H to SWD 29 1

Legend

- PROPOSED PWL: Wilder Federal AC COM 28 3H to SWD 29 1
- Wilder CTB
- Wilder Federal AC
- Wilder Federal SWD 29 1 30-025-40500





4" SDR 7 Polylines From Wilder Fed. AC 29 2H to AC COM 28 4H

Legend

- PROPOSED PVL Wilder Federal AC 29 2H to Wilder Federal AC COM 28 4H
- Wilder CTB
- Wilder Federal AC

Wilder Federal AC 29 2H 30-025-41511

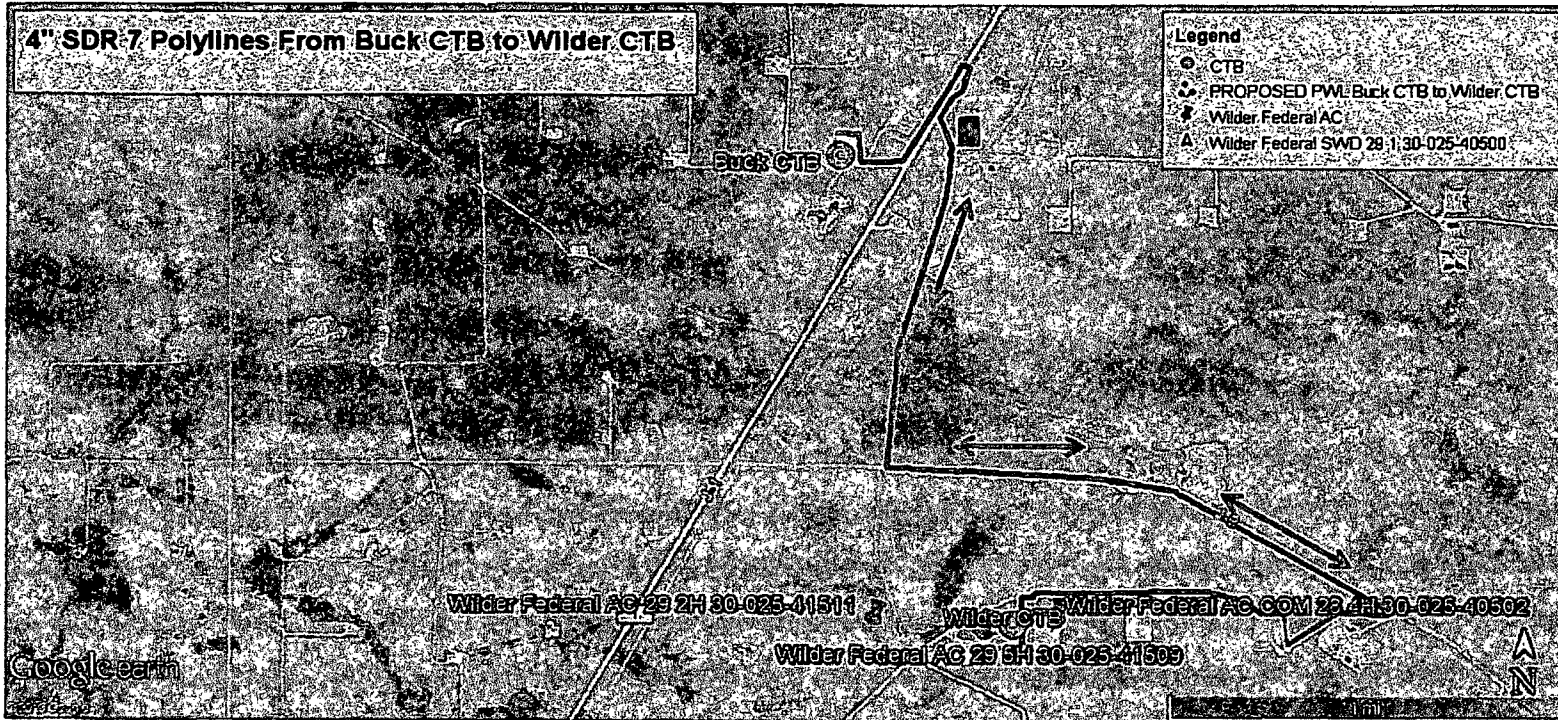
Wilder CTB

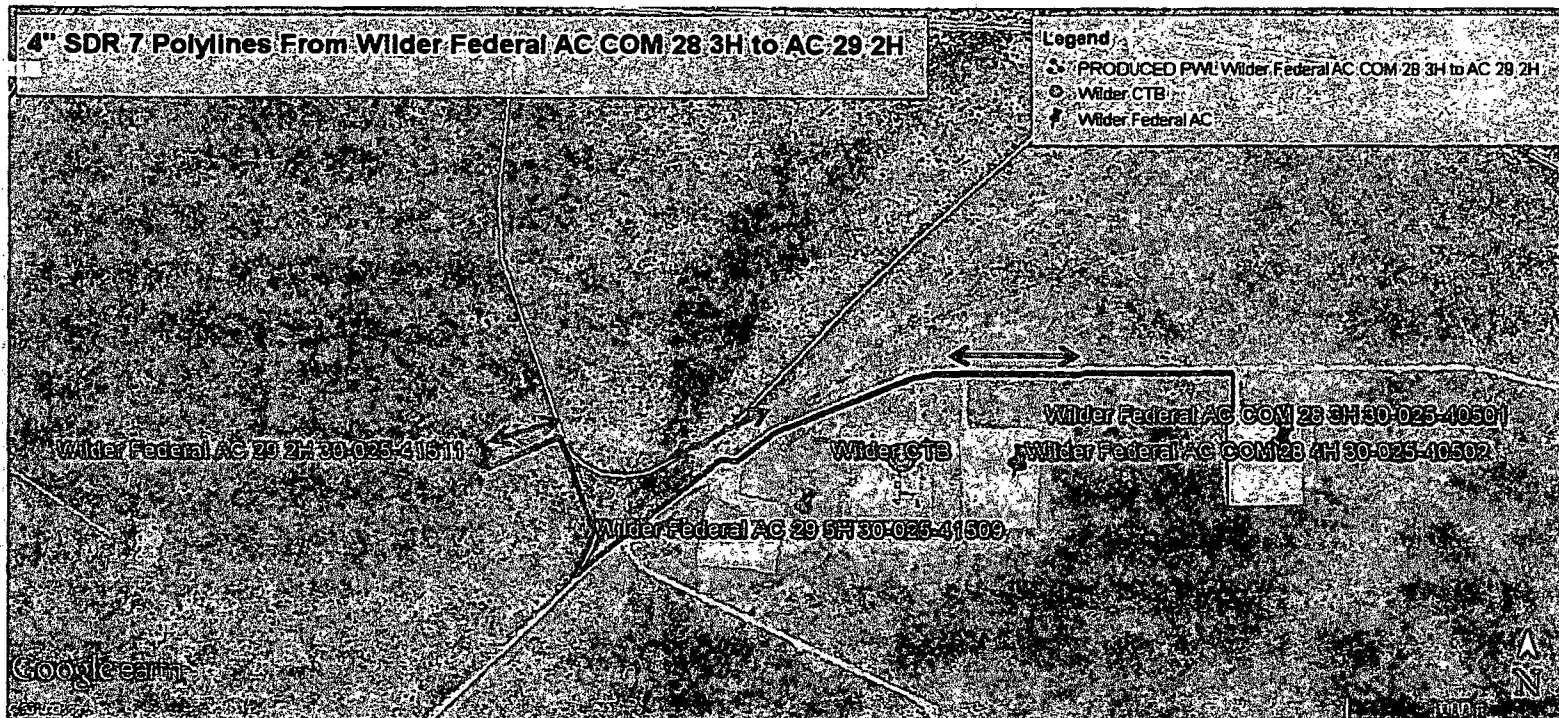
Wilder Federal AC COM 28 4H 30-025-40502

Wilder Federal AC 29 5H 30-025-41509

Google Earth

1000 ft





BLM LEASE NUMBER: NMNM27508

COMPANY NAME: Conoco Phillips

ASSOCIATED WELL NAME: Wilder 29 Federal SWD 1

**Temporary Produced Water CONDITIONS OF APPROVAL
(Pipelines from Pond to Wells)**

Pipelines must follow within 10 feet of existing oil and gas roads. The applicant must get like approval from the state. The applicant is responsible for cleanup of any spills. The primary objective is to not allow produced water to reach the ground.

Maintain a copy of your temporary permit and your approved route diagram on location during installation and operations. BLM personnel may request to see a copy of your permit during installation or operations to ensure compliance with all conditions of approval. The project will cease until the permit is on location.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
2. Standard Conditions of Approval:
 - Pipelines must be removed within 30-45 days from this route.
 - Pipelines and all connection points must be leak proof. The company must prevent any amount of produced water from reaching the ground. Small drips are not allowed to touch the ground.
 - Pipelines and all connection points must be pressure-tested with freshwater prior to use with produced water.
 - Pipelines flowing from the frac water holding area to the target well(s) will be laid along existing oil and gas maintained roads (within 5 to 10 feet of roadway).
 - Areas impacted (disturbed greater than vegetation compaction) by your project will require full reclamation.
 - Pipelines will be empty before disassembly. Freshwater must be flowed through the pipeline to removal all the produced water prior to disassembly. Flow water back to the designated holding area.
 - Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
 - Pipe will be placed not farther than 5 to 10 feet off the edge of existing oil and gas maintained roads or other maintained roads.
 - All pumps and other equipment must be placed on existing surfaced areas (pads, roads, etc.).
 - All equipment associated with transporting produced water must be leak proof.
 - The produced water lines and equipment would need to be checked and monitored continuously to ensure a leak is not occurring. If a leak is discovered (no matter

how small), it must be corrected immediately, even if it would require ceasing the fracturing operation. Non-earthen secondary containments should be put in place if a small leak occurs.

- Any spills or leaks of produced water would need to be reported as soon as possibly known to the authorized officer. Any spills would need to be addressed as quickly as possible, and reclamation of the disturbance will need to be discussed with the authorized officer.

3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.