

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OCD

APR 11 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-26372

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VC-0018-0001

7. Lease Name or Unit Agreement Name

GETTY 1 STATE

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat
EAST GRAMA RIDGE-MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD ☐

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line
Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ~~RETURN WELL TO PRODUCTION~~ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name Sandra K. Lawlis

TITLE Vice President

E-mail address: skl@vfpetroleum.com

DATE 04/09/14

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY

TITLE

Petroleum Engineer

DATE

05/02/14

Conditions of approval, if any:

MAY 12 2014

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
 10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.
 10/29/13
 11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
 11/06/13 - SD WOO.
 11/19/13
 11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
 11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.
 11/22/13 - SD WOO.
 12/02/13
 12/03/13 Find well making gas. SWI for pressure buildup.
 12/04/13 - SI for pressure building.
 12/08/13
 12/09/13 RU slick line to run BHP.
 12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs.
 BHP after 150 hrs 470#.
 12/11/13 - Continuing pressure buildup.
 12/27/13
 12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.
 12/29/13 - SI for pressure building.
 01/16/14
 01/17/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.
 01/18/14
 02/03/14 SI for pressure buildup.
 02/04/14 MI Mico Swbg Unit.
 02/05/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.
 02/06/14 - SI for pressure buildup.
 02/23/14
 02/24/14 MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.
 02/25/14 - SI for pressure buildup.
 02/28/14
 03/01/14 - Open to test tank.
 03/13/14
 03/14/14 MI Apollo Perforators.
 03/15/14 MIRU Perforating Unit. Perf 12,820' – 12,830'. RD perforators. Lve well open to test tank.
 03/16/14 - Open to test tank.
 03/17/14
 03/18/14 MIRU Swbg Unit. Swbg. Rec ½ bbl water. RD rel swbg unit.
 03/19/14 MI Acid Truck.
 03/20/14 MI Acid Truck. Acidize perf 12,820' – 12,830' w/2,000 gallons 7 ½% HCl acid plus ball sealers. RD acid trk.
 03/21/14 MIRU swbg unit. Swb well.. Rec 9 bbls wtr. Lve well open to test tank.
 03/22/14 Swbg. RD swbg unit.
 03/23/14 Open to test tank.
 03/24/14 MIRU swbg unit. Swb well. Rec 6 bbls wtr. Lve well open to test tank.
 03/25/14 - Make 1 swb run. Did not rec fluid. RD swbg unit. Lve well open to test tank.
 03/26/14
 03/27/14 - Well open to test tank.
 03/28/14
 03/29/14 MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to test tank.
 03/30/14 - Well open to test tank.
 04/03/14
 04/04/14 MI & set 1 – 200 bbl FG tank + 1 – 300 bbl welded steel tank.
 04/05/14 - Well open to test tank.
 04/09/14