

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-101

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

HOBBS OFFICE
MAY 05 2014
RECEIVED

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-41064
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Salvador Fee
8. Well Number 1H
9. OGRID Number 217955
10. Pool name or Wildcat Red Hills; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG Production LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter P : 150 feet from the South line and 660 feet from the East line
Section 10 Township 24S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3510' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER: Completion Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/14 to 3/8/14 MIRU. Test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins w/no loss of pressure. Drilled out DVT & tested csg to 8500#. Good test. Circulate clean.

3/9/14 to 3/10/14 Perforate Bone Spring 11168-15455' (396). Acdz w/71681 gal 7 1/2% acid; frac w/3329967# sand & 2630754 gal fluid.

3/15/14 to 3/22/14 Drilled out frac plugs.

3/27/14 Set 2 7/8" 6.5# L-80 tbg @ 10203' & pkr @ 10193'. Began flowing back & testing.

Spud Date: 1/27/14

Rig Release Date: 2/22/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE: Regulatory Analyst DATE: 5/1/14
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 05/10/14
Conditions of Approval (if any):

MAY 12 2014