Form	3	160	-5
(Marc			

UNITED STATES

OCD	Hobbs
	nonns

FORM APPROVED

(March 2012)	DEPAKTMENT OF THE	INTERIOR			OMB NO. 1004-0137	
E	BUREAU OF LAND MANAGEMENT		Expires: October 31, 2014			
				Lease Serial No		
SUNDRY N	NOTICES AND REPO	RTS ON WELLS			NMNM118728	
Do not use this abandoned well.	form for proposals to Use Form 3160-3 (AF	o drill or to re-enter ar PD) for such proposୁଣ୍ଡ	BBS OCD	6. If Indian, Allotte	ee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other ins		× 1 2 2014	7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well	,	///F	41 ±			
🔼 Oil Well 🔲 Gas W	ell 🛮 Other /			8. Well Name and		
2. Name of Operator			RECEIVED	PRAIRI	E CHICKEN FEDER	tAL #2
BRECK OPERATING CO	RP.			API Well No.		
3a. Address		3b. Phone No. (include a	rea code)		30-025-40070	
P.O. Box 911, Breckenridg	P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355		10. Field and Pool, or Explaratory Area			
4. Location of Well (Footage, Sec.	c., T., R., M., or Survey Desci	ription) /			D-K; Abo	
	660' FNL & 1980' F	WL //		11. County or Paris	h, State	
	C-19-20S-39E	//			Lea County, NM	
12. CHECK A	PPROPRIATE BOX(ES	S) TO INDICATE NA	TURE OF NO	OTICE, REPOR	T, OR OTHER DATA	4
TYPE OF SUBMISSION			TYPE OF AC	LION		
	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplet	e	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporari	ly Abandon		
	Convert to Injection	☐ Plug Back	Water Dis	osal		
Describe Proposed or completed O If the proposal is to deepen direction Attach the Bond under which the y following completion of the proposal	onally or recomplete horizontally, work will be performed or provide	give subsurface locations and methe Bond No. on file with BLM/	easured and true ver BIA. Required sub-	tical depths of all pert sequent reports shall t	ment markers and zones. se filed within 30 days	

- 1. Abo
- 2. Abo: 25 bwpd

determined that the site is ready for final inspection.

- 3. Water is stored on site in a fiberglass water tank.
- 4. Water is trucked off lease by an approved water hauler.
- 5. Piper Energy, LLC (273479)



- a. Penroc State E Tr27 #2
- b. SW/4, SW/4, Sec 18, T-21S, R-37E
- c. Administrative Order SWD-1263 (1-21-2011)

SUBJECT TO LIKE APPROVAL BY STATE

testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been committed, and the operator has

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)	T			
MATT THOMPSON	Title	Title PETROLEUM ENGINEER		
Signature Hamme	Date	January 16, 2014		
THIS SPACE FOR FEDERAL OR	STATE OFF	ICE USED DOLLED		
Approved by /s/ Jerry Blakley	Title	Date	1	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAY 1 2014		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno States any false, fictitious or fraudulent statements or representations as to any matter within its jur	wingly and willfu	BUREAU OF LAND MANAGEME CARL SBAD FIFLD OFFICE	ncy of the United	

mus/oca 5/13/2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/1/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014