

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RUBY FEDERAL 339. API Well No.
30-025-41505-00-X110. Field and Pool, or Exploratory
MALJAMAR11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: SUSAN B MAUNDER
E-Mail: Susan.B.Maunder@conocophillips.com3a. Address
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 281-206-5281
Fx: 281-206-5745

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R32E SWNE 1725FNL 1688FEL
32.501393 N Lat, 103.480977 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this subsequent report of remedial cement operations.

On 3/6/14 Mr. Fernandez approved our plan to perform a bradenhead cement squeeze down the annulus. The cement remediation on the Ruby Federal 33 was completed per procedure. Our report on operations follows.

03/07/14 ? MIRU cmt equipment. Start pumping, established injection rate @ 3 bpm - 505 psi. Pumped 34 bbls of 13.5 ppg cement + adds, yield 1.75. Performed operation according to approved plan, discontinued pumping cmt when psi spiked from 505 psi to 790. Displace w/ 1 bbl fresh water to below tree. RDMO cmt equipment. WOC for approximately 4 hours.

03/07/14 ? Ran temperature survey per BLM's request.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239816 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 05/02/2014 (14CRW0138SE)

Name (Printed/Typed) SUSAN B MAUNDER

Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

EDWARD FERNANDEZ
Title PETROLEUM ENGINEER

Date 05/02/2014

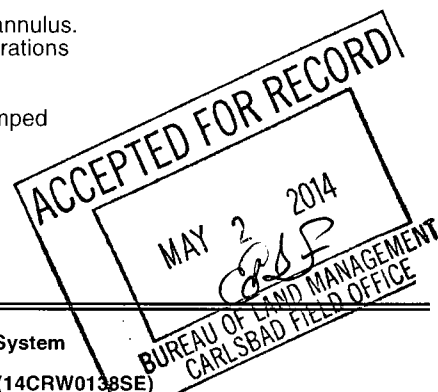
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAY 14 2014



Additional data for EC transaction #239816 that would not fit on the form

32. Additional remarks, continued

03/12/14 ? Ran Cmt Bond Log.

We successfully cemented the 5-1/2 x 8-5/8 casing annulus across the surface casing shoe depth of 772 ft. The log showed that bottom of cement is at approximately 836 ft. and top of cement is at approximately 100 ft. (identified by service provider based on CBL). We allowed cement to set over the weekend before pressure testing. Attempted mechanical integrity tests and did not get pressure to hold.

ConocoPhillips Company is evaluating additional remediation options. Proposals will be submitted to BLM when decisions are made regarding this well.

Attached documents include:

- Temperature log
- CBL