DISTRICT 1 1625 N. French Dr., Hobbs, NM 86240 Phone (575) 393-6181 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

DISTRICT II 611 S. First St., Artesia, NM 89210 Phone (675) 748-1233 Fax: (575) 748-8720

DISTRICT III
1000 Rio Brazos Rd., Aztec, 1990 177440

1220 South St. Francis De

Submit one copy to appropriate District Office

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM. 87505 Phone (506) 478-3480 Fax (506) 478-3462 RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
30-025- <i>4/859</i>	37580	Lea Bone Spring South	
40102	Property LEA SOUTH 25		Well Number 9H
0GRID No: 025575 1 5742	<sup>0</sup> perator NEARBURG PR		Elevation 3728

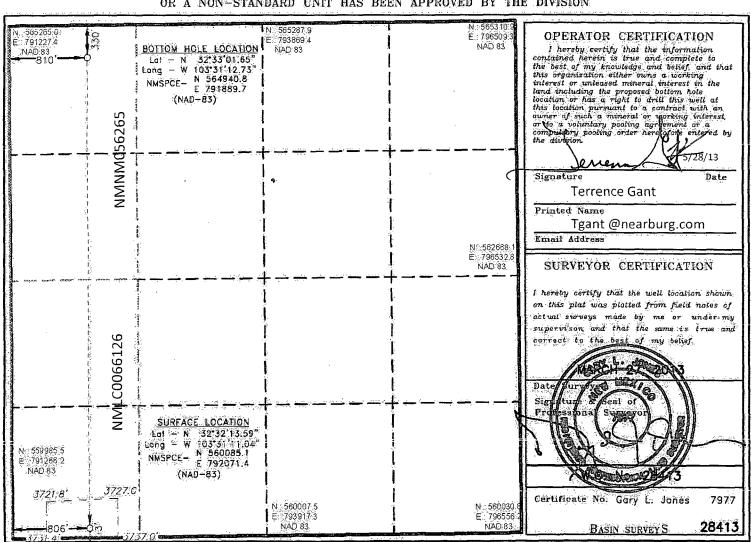
Surface Location

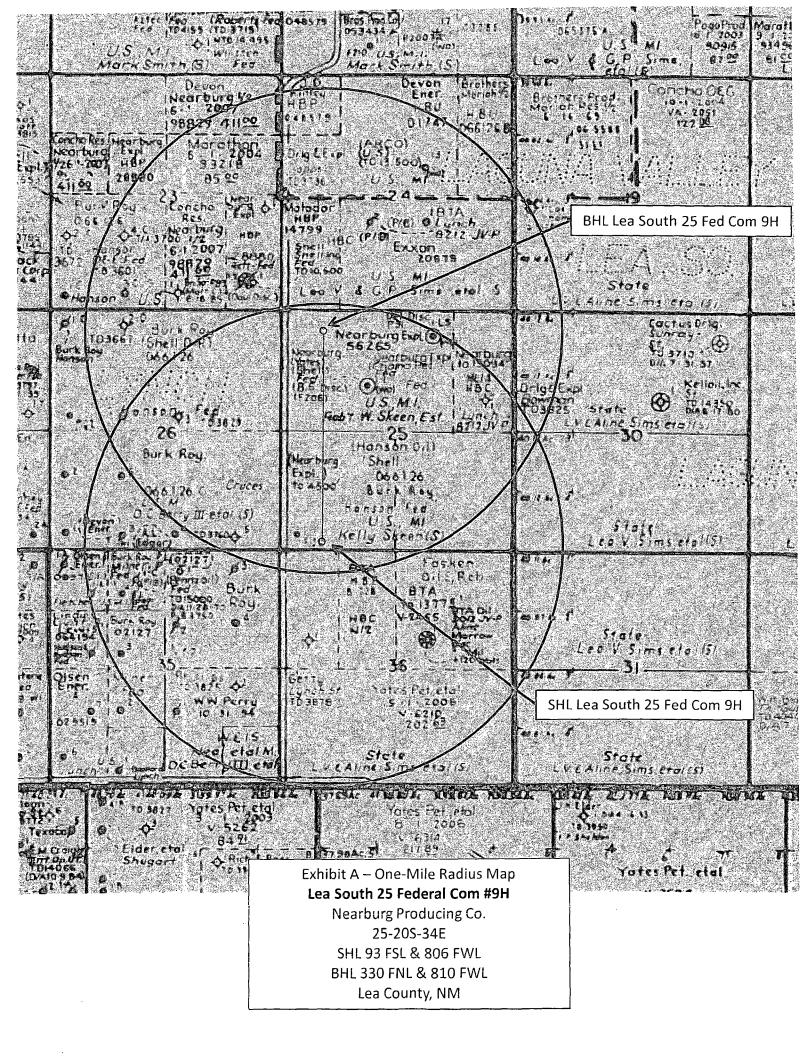
ſ	UL or lot No. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	<u> </u>	M 25 20 S 34 E			93	SOUTH	806	WEST	LEA

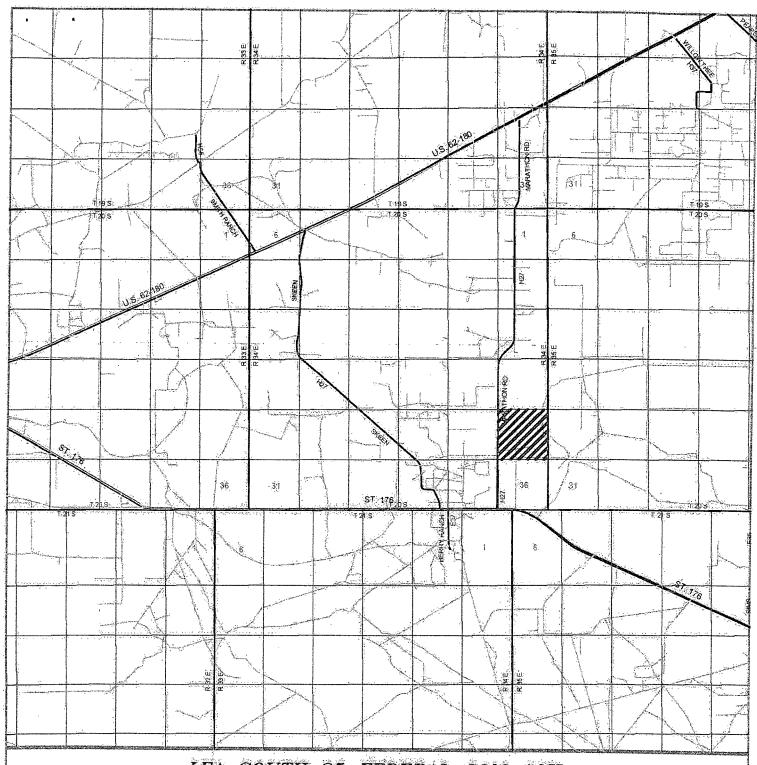
Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
١	D 25 20 S 34 E			330	NORTH	810	WEST	LEA		
Γ	Dedicated Acres	licated Acres Joint or Infill Consolidation Code		ode Oro	ter No.					
	160				. [					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







LEA SOUTH 25 FEDERAL COM #9H

Located 93' FSL and 806' FWL

Section 25, Township 20 South, Range 34 East,

N.M.P.M., Lea County, New Mexico.

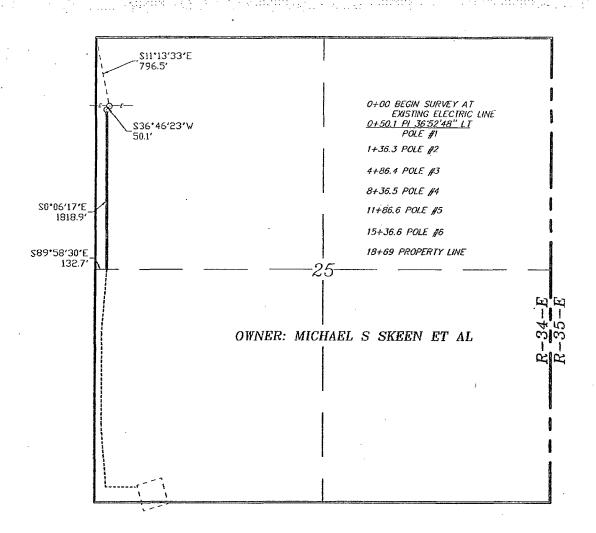


P.O. Sox 1786 1120 N. West County Rd. Hobbs, New Mexico 86241 (575) 393-7316 - Office (575) 392-2206 - Fox basinsurveys.com

2002 SE. 22WA	W.Q. Number:	JMS 28419	
25 EB25 4789-1	Survey Date:	03-27-2013	25
THE PERSON NAMED IN	Scale: 1" = 2	Milës	
NO. PERSON	Date: 04-04-	-2013	W.

NEARBURG PRODUCING CO.

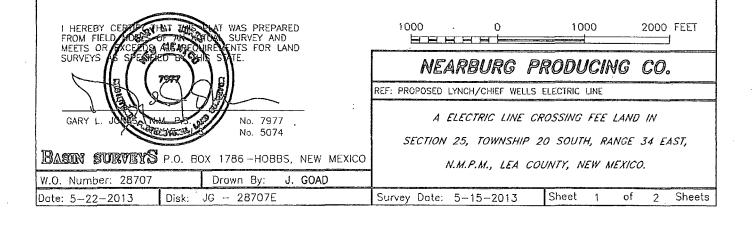
# SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., NEW MEXICO.



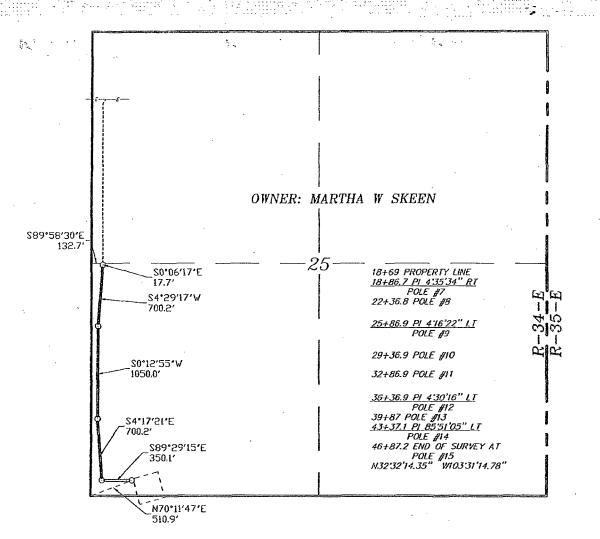
#### LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT WHICH LIES S11'13'33"E., 796.5 FEET FROM THE NORTHWEST CORNER OF SAID SECTION 25;
THENCE S36'46'23"W., 50.1 FEET; THENCE S0'06'17"E., 1818.9 FEET TO A POINT ON THE SOUTH PROPERTY LINE WHICH
LIES S89'58'30"E., 132.7 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 25. SAID STRIP OF LAND BEING
1869.0 FEET OR 113.27 RODS IN LENGTH.



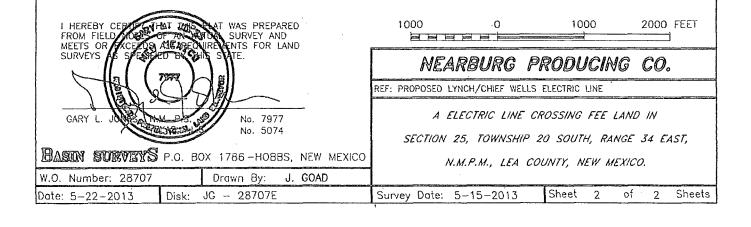
# SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

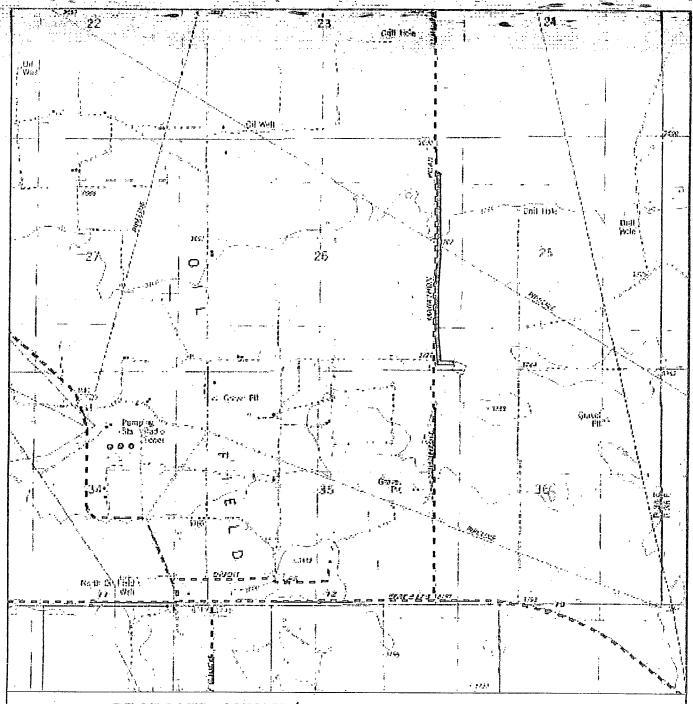


#### LEGAL DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE, LOCATED IN SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND RIGHT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY.

BEGINNING AT A POINT ON THE NORTH PROPERTY LINE WHICH LIES S89'58'30"E., 132.7 FEET FROM THE WEST QUARTER CORNER OF SAID SECTION 25; THENCE S0'06'17"E., 17.7 FEET; THENCE S4'29'17"W., 700.2 FEET; THENCE S0'12'55"W., 1050.0 FEET; THENCE S4'17'21"E., 700.2 FEET; THENCE S89'29'15"E., 350.1 FEET TO THE END OF THIS LINE WHICH LIES N70'11'47"E., 510.9 FEET FROM THE SOUTHWEST CORNER OF SAID SECTION 25. SAID STRIP OF LAND BEING 2818.2 FEET OR 170.80 RODS IN LENGTH.





PROPOSED LYNCH/CHIEF WELLS ELECTRIC LINE Section 25, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico.



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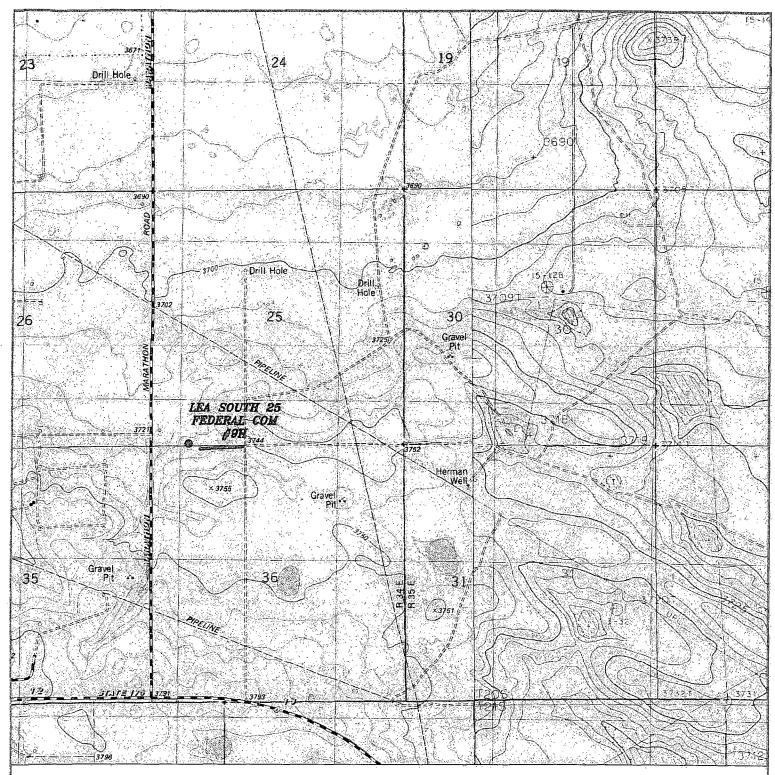
W.O. Number: JG - 28707E

Survey Date: 5-15-2013

Scale: 1" = 2000'

Date: 5-22-2013

NEARBURG PRODUCING CO.



LEA SOUTH 25 FEDERAL COM #9H

Located 93' FSL and 806' FWL

Section 25, Township 20 South, Range 34 East,

N.M.P.M., Lea County, New Mexico.



P.O. Box 1788 1120 N. West County Rd. Hobbs. New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

W.O. Number: JMS 28413

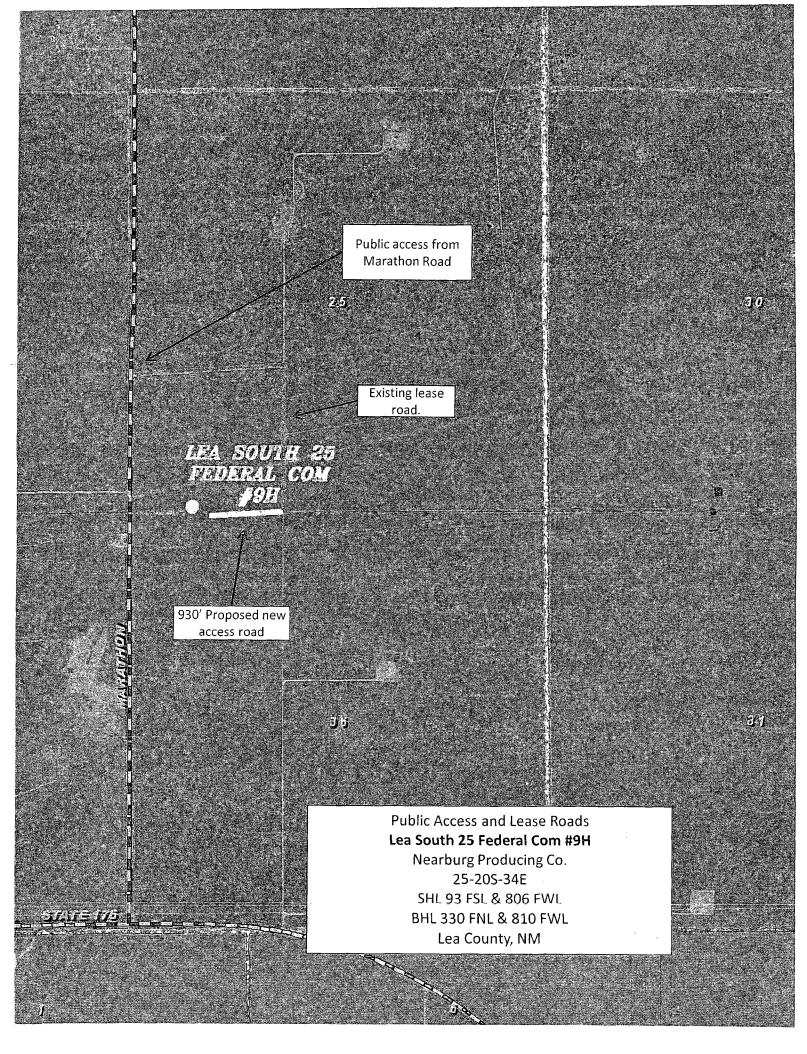
Survey Date: 03-27-2013

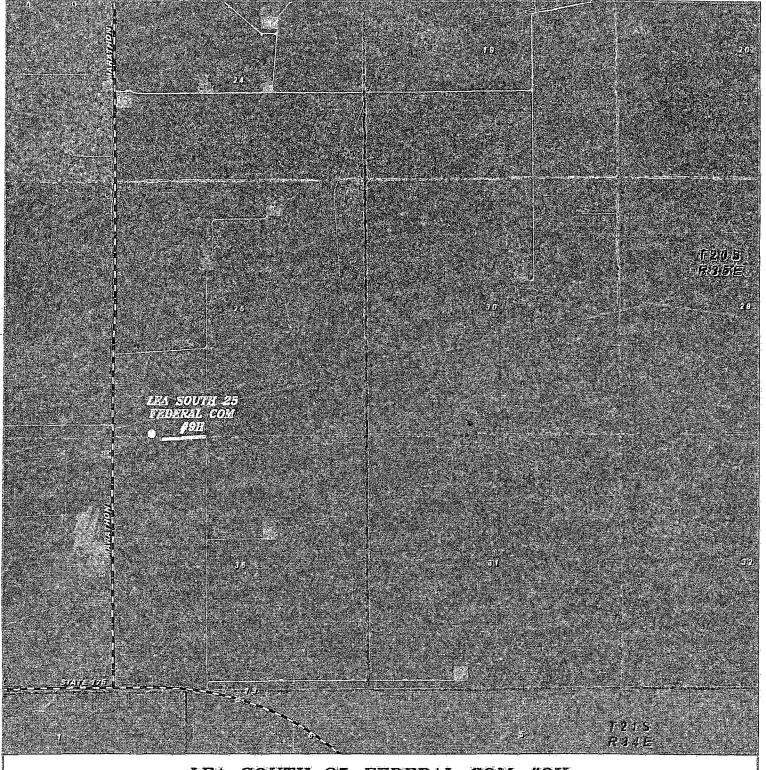
Scale: 1" = 2000'

Date: 04-04-2013

NEARBURG PRODUCING CO.

SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. 3722.1 11. 11 11 11 11 PROPOSED LEASE ROAD ROAD 1133 IEA II 11 3737.01 750' NEARBURG PRODUCING CO. LEA SOUTH 25 FEDERAL CON #9H 3731.4 ELEV. - 3728' Lat - N 32'32'13.59" Long - W 103'31'11.04" NMSPCE- N 560085.1 E 792071.4 (NAD-83) EUNICE, NM IS ±23 MILES TO THE SOUTHEAST OF LOCATION. 200 400 FEET SCALE: 1" = 200' Directions to Location: FROM THE JUNCTION OF HWY 176 AND MARATHON ROAD, GO NORTH ON MARATHON ROAD FOR 1.3 MILES TO LEASE ROAD, ON LEASE ROAD TO EAST 0.4 MILES TO LEASE ROAD, TURN SOUTH 0.4 MILES TO PROPOSED LEASE ROAD. NEARBURG PRODUCING CO. LEA SOUTH 25 FEDERAL COM #9H / WELL PAD TOPO THE LEA SOUTH 25 FEDERAL COM #9H LOCATED 93' FROM THE SOUTH LINE AND 806' FROM THE WEST LINE OF BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO SECTION 25, TOWNSHIP 20 SOUTH, RANGE 34 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. W.O. Number: 28413 Drawn By: J. SMALL Sheet Sheets Date: 04-04-2013 Disk: JMS 28413 Survey Date: 03-27-2013





LEA SOUTH 25 FEDERAL COM #9H

Located 93' FSL and 806' FWL

Section 25, Township 20 South, Range 34 East,

N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Offics (575) 392-2206 - Fax. basinsurveys.com

W.O. Number: JWS 28413 Scale: 1" = 2000'

YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND



### Application to the auth 25 Federal Con EN

## Nearburg Producing Co. Agent: Unitarea Energy C

UL: M, Sec. 25-205-34E Lea County, NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1 Location:

SHL

93' FSL & 806' FWL

BHI

330' FNL & 810' FWL

2 Elevation above sea level:

3728' GR

Geologic name of surface formation:

Quaternary Alluvium Deposits

Drilling tools and associated equipment:

Conventional rotary drilling rig using fluid as a circulating medium for solids removal.

Proposed drilling depth:

14,454' MD

9,800' TVD

Estimated tops of geological markers:

Formation	Est. Top	Bearing		
Rustler	1650	NA		
Top of Salt	1800	NA		
Tansill	3400	NA		
Capitan	3970	NA		
Cherry Canyon	5700	Hydrocarbons		
Bone Spring	8400	NA		
Avalon Shale	8900	Hydrocarbons		
1st Bone Spring Ss	9600	Hydrocarbons		
2nd Bone Spring Ss	10150	Hydrocarbons		
3rd Carbonate	10630	NA		
3rd Bone Spring Ss	10925	NA		
3rd Bone Spring C Ss	11015	Hydrocarbons		

Exposible
missing
formotive
formotive
(Hzbrodobove
Votoc

Possible mineral bearing formation:

Shown above

7A OSE Ground Water estimated depth:

100'

Casing Program	<u>):</u>														
Casing Depth From (ft)	Casing Setting Depth(ft) MD	Casing Setting Depth(ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Conditon	BHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF (1.125)	Burst SF (1.125)	Cumulative Air Weight (lbs)	Cumulative Bouyed Weight (1bs)	Bouyant Tension SF (1.8)
Surface	1780	<u>`</u>													
0'	1675	_1675'	17 1/2	13 3/8	54.5	J-55	ST&C	New	754	8.4	1.54	3.64	91,288	79,580	6.46
Intermediate	570	7													
0'	<del>-5480</del>	5480	12 1/4	9 5/8	40	N-80	LT&C	New	2,466	10.2	1.78	2.33	219,200	185,065	3.98
Production															
0'	9323'	9323'	8 3/4	5 1/2	17	P-110	LT&C	New	2,254	9.2	1.68	4.72	166,600	143,200	3.11
9323'	14454'	9800'	8 3/4	5 1/2	17	P-110	вт&с	New	4,410	9.2	1.60	2.41	8,109	6,970	78.34

### Casing Design Criteria and Casing Loading Assumptions:

Surface.

Tension A 1.8 design factor with effects of buoyancy.

Collapse A 1.125 design factor with full internal evacuation and a collapse force equal to a

8.4 ppg mud gradient

Burst A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

Intermediate

Tension A 1.8 design factor with effects of buoyancy.

10.2 ppg

Collapse A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a

ppg mud gradient

Burst A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

Tension A 1.8 design factor with effects of buoyancy.

Collapse A 1.125 design factor with full internal evacuation and a collapse force equal to a

9.2 ppg mud gradient

Burst A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.