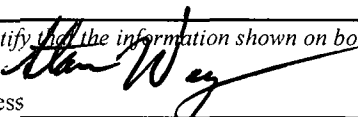


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87414 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008									
<b>RECEIVED</b> <b>MAR 17 2014</b>							1. WELL API NO. 30-025-41310									
							2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
							3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Dillon 31									
							6. Well Number 3H									
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator EOG Resources, Inc.							9. OGRID Number 7377									
10. Address of Operator P.O. Box 2267 Midland, TX 79702							11. Pool name or Wildcat Red Hills; Upper Bone Spring Shale									
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	0	31	24S	34E		220	South	1755	East	Lea						
BH:	B	31	24S	34E		231233	North	1374742	East	Lea						
13. Date Spudded 12/07/13	14. Date T.D. Reached 12/23/13	15. Date Rig Released 12/25/13			16. Date Completed (Ready to Produce) 2/18/14			17. Elevations (DF & RKB, RT, GR, etc.) 3440' GR								
18. Total Measured Depth of Well 14252 MD - 9450 V			19. Plug Back Measured Depth 14252			20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9770 - 14110' Bone Spring																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13-3/8		54.5		1225		17-1/2		850 C								
9-5/8		40		5175		12-1/4		1150 C								
5-1/2		17		14252		8-3/4		330 C, 1725 H								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN										
<b>25. TUBING RECORD</b>																
SIZE	DEPTH SET		PACKER SET													
	2-7/8		9197		9197											
26. Perforation record (interval, size, and number) 9770 - 14110', 0.39", 620 holes																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9770 - 14110'</td> <td>1896 bbls acid, 5827470 lbs</td> </tr> <tr> <td></td> <td>proppant, 127042 bbls load</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9770 - 14110'	1896 bbls acid, 5827470 lbs		proppant, 127042 bbls load
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
9770 - 14110'	1896 bbls acid, 5827470 lbs															
	proppant, 127042 bbls load															
<b>28. PRODUCTION</b>																
Date First Production 2/18/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift						Well Status (Prod. or Shut-in) Producing								
Date of Test 3/5/14	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl. 823	Gas - MCF 1094	Water - Bbl. 860	Gas - Oil Ratio 1329									
Flow Tubing Press. 625	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 42.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, directional survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature 			Printed Name Stan Wagner		Title Regulatory Analyst		Date 3/7/14									
E-mail address																

JUN 7 2014

✓

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology