Submit to Appropriate District Office Five Copies District I					State of New Mexico Rergy, Minerals and Natural Resources					es	Form C-105 July 17, 2008							
Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II.								Ē	1. WELL API NO.									
1301 W. Grand Avenue, Artesia, NM 88210								L	30-025-41310									
1000 Rio Brazos Rd., Aztec, NM 8741 MAR 1 / 2014 1220 South St. Francis Dr.									2. Type Of Lease									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							STATE STATE FEE FED/INDIAN											
1220 S. St. Francis	Dr., Santa I	re, NM	RECE	IVED										& Gas Le			• *** 011.080	
		ETIO	N OR RI	ECON	<b>IPLETION</b>	REPORT	AN	D LC	DG		4) 51 120		la de			r . Y sain .		
4. Reason for fil	ling:											5. Lease N	lame	or Unit Agr	eeme	ent Nan	ne	
							Dillon 31											
#33; attach this a	and the pla	ATTA t to the	CHMENT C-144 clos	(Fill in ure rep	boxes #1 throu ort in accordan	gh #9, #15 D ce with 19.15	ate Ri 5.17.13	g Rele 3.K NI	eased and MAC)	d #32 a	nd/or	6. Well Ni 3H	ımbe	r				
9. Type of Com		] wo	RKOVER	D D	eepening [	DPLUGBA	ск		DIFFERE	ent <u>re</u>	ESERVO		<u>)</u> THE	ER				
8. Name of Ope												9. OGRID Number						
EOG Resou		Inc.										7377						
10. Address of (				7070										e or Wildcat		~		<b>CI</b> 1
P.0. Box			and, TX			Damas	T			<b>D</b> . C.				s; Uppe			County	Shale
12. Location	Unit Lett	er	Section		Township	Range		Lot		Feet fro		N/S Line	ree				,	
Surface:	0		31		<u>24S</u>	34E				22		South		1755		ast	Lea	
BH:	B		31	<u> </u>	24S	<u>34E</u>			16 -			North	Ļ	1374-76	_		Lea	
13. Date Spudde 12/07/13		12/	T.D. Reach 23/13	ed	15. Date Rig 12/25/	'13			2/	/18/1	4	eady to Pro		RT,	GR, e	etc.) 3	OF & RKE 440' GR	२
<ol> <li>18. Total Measu</li> <li>14252 MD -</li> </ol>	-				19. Plug Bac 14252	k Measured L	Jepth		20. wa Ye		tional St	Survey Made		21. Type Electric and GR		Jther Log	,s Run	
22. Producing In	nterval(s),	of this	-	- Top,								Γ	un					
<u>9770 - 141</u> 23.	10° BC	one S	pring		CASING R	FCODD	(Der	ant	all atui		at in 1	·						
Z3. CASING S	SIZE	w	EIGHT LB.		DEPTH				<u>an su i</u> SIZE	<u>iiigs s</u>		EMENTIN	CORD	ORD AMOUNT PULLED				
13-3/		<u>                                      </u>	54.5		1225				17-1/2			850 C						
9-5/			<u> </u>		5175			12-1/4			<u> </u>							
5-1/			17		14252			8-3/4			330 C, 172							
	<u> </u>	<b> </b>	1/		<b>_</b>			0-	5/ 4			<u> </u>	1/1		+			
24.		D.			ER RECOR	_			0.001		25.		UB	NG REC				0.57
SIZE	TO	DP BOTT		TOM SACKS CEME		MENT	ENT SCREEN		EEN	SIZE			DEPTH S	21	_	PACKER S 9197	SEI	
											2-7	78		9197		-+	9197	
26. Perforation	record (in	terval	size and nu	mber)					7 401			CTUPE	CE	MENT, SQ	1007			
									DEPTH I					ND KIND				
9770 - 14110', 0.39", 620 holes								9770 - 14110'			1896 bbls acid, 5827470 lbs							
											proppant, 127042 bbls load							
																_		
28.							DDU						_					
Date First Produ 2/18/14			Gas L		hod (Flowing	, gas lift, pun	iping -	· Size	and type	e pump)				Well Stat Produc			Shut-in)	
Date of Test 3/5/14		Hours 24	Tested		Choke Size · 128/128	Prod'n For Test Perio		Oil 823	- Bbl. }		Gas - MO 1094		Vater 60	- Bbl.		ias - Oi . <b>329</b>	Ratio	
Flow Tubing Press. 625		Casing 0	g Pressure		Calculated 24- Iour Rate	Oil - Bbl.			Gas - Mo	CF	Wate	er - Bbl.		Oil Gravi 42.0	ity - A	АРІ <i>-(С</i>	orr.)	
29. Disposition	of Gas <i>(S</i> Sold	-	ed for fuel,	vented,	etc.)			<b>i</b>		<u>_</u>		30.	Test	Witnessed	By			
31. List Attachn	nents		102 0 1	04	dinaationa	1												
32. If a tempora					directiona plat with the lo		tempo	rary p	vit.	<u> </u>							<u> </u>	
33. If an on-site	burial was	s used a	at the well,	report t	he exact location			rial:			<u> </u>							
I hereby certif		inform	mation sho	wn on				and c	omplete	e to the	Longit best of		ledg	e and belie		<u>D:</u>	1927	1983
Signature E-mail address	Dán	'N	'y		Printe Name		Sta	n Wa	agner		Title	e Regul	ato	ry Analy	yst	Date	3/7/	/14
			<u> </u>									JUN	1	- ንባ	1 /			

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern 1	New Mexico	Northwestern New Mexico			
T. Anhy Rustle	er 1150'	T. Canyon Bell Cyn 5295'	T. Ojo Alamo	T. Penn "A"		
T. Salt	1400'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4990 '	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Oueen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T. Tubb		T. Delaware Sand	T. Morrison			
T. Drinkard	~?	T. Bone Springs 9240'	T. Todilto			
T. Abo		Т	T. Entrada			
T. Wolfcamp		Т.	T. Wingate			
T. Penn		Т.	T. Chinle			
T. Cisco (Bough C)		Т	T. Permain			

#### OIL OR GAS SANDS OR ZONES

14

No. 1, fromtoto	No. 3, from to
No. 2, fromtoto	No. 4, from

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and ele	evation to which water rose in hole.	
No. 1, from	to	feet
No. 2. from	to	feet
2		feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
							5.