Submit 1 Copy To Appropriate District Office  HOBBS OCD Energy, Minerals and Natural Resources	Form C-103 / Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 IIIN 1 9 2014 GONGON DIVINGIA	30-025-37170
811 S. First St., Artesia, NM 88210 JUN 1 201L CONSERVATION DIVISION  District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement, Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	\$
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	NEWMAN 32 STATE
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974 10. Pool name or Wildcat
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	STATELINE (ELLENBURGER)
4. Well Location	January (BBBB) (BBBB)
Unit Letter B : 660 feet from the NORTH line and 2310 feet from the EAST line	
Section 32 Township 23S Range 38E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3305' GR; 3333' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON  ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM D 2 JEALS D OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Legacy Reserves requests temporary abandonment status on the subject well for a period of 2 years.	
This should allow time necessary to evaluate the producing potential of a new drill well which was recently permitted by Rubicon	
Oil & Gas, LLC, the Draw State #1 (API 30-025-41906) located just north of our Ne	
This new drill is permitted to 8100' with a target formation being the Abo formation.	5. Main 32 State #1 in Sec 25, 1 25 5, 10 50 2.
With this TA approval we intend on pulling and laying down all production equipment top Ellenburger perforation, loading the casing with packer fluid and testing the casing	
top Elienourger perforation, loading the casing with packer fluid and testing the casing	to 500# to verify mechanical integrity.
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Verd Wigner TITLE SENIOR ENGINEER DATE 06/18/2014	
Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200	
For State Use Only	
APPROVED BY: Maley Stown TITLE Dist. Supervisor DATE 6/19/2014	
Conditions of Approval (if any):	