State of New Mexico Energy, Minerals and Natural Resources Department HOBBS OCD FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO. 1625 N. French Dr. , Hobbs, NM, 883402 6 2014 1220 South St. Francis Dr. 30-025-37446 Santa Fe, NM 87505 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEÉ

<u>DISTRICT III</u> RECEIVED	6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 19		
I. Type of Well:	8. Well No. 633		
Oil Well Gas Well Other Injector			
2. Name of Operator	9. OGRID No. 157984		
Occidental Permian Ltd.			
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)		
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	,		
Unit Letter <u>G</u> : <u>2290</u> Feet From The <u>North</u> Line and <u>1410</u> Feet	From The East Line		
Section 19 Township 18-S Range 38-E	NMPM Lea County		
11. Elevation (Show whether DF, RKB, RT GR, etc.)			
3668' KB			
Pit or Below-grade Tank Application or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	NS PLUG & ABANDONMENT		
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	т јов		
OTHER: OTHER: Coiled tubing	job X		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			

- 1. RU coiled tubing unit.
- RIH & clean out to 4485'. Pull up to 4335'. Ran perf clean tool and water wash perfs from 4336-4485'. 2.
- 3. Pump 10 bbl gel sweep.
- 4. Wash perfs from 4336-4485' w/2500 gal of 15% NEFE acid.
- Pump 10 bbl gel sweep. Circulate clean. 5.
- POOH and RD coiled tubing unit. 6.
- 7. Return well to injection.

RU 05/29/2014 RD 05/29/2014

<u>DISTRICT I</u>

DISTRICT II

I hereby certify that the information above is true and complet constructed or	e to the best of my knowledge and belief. I fi	urther certify that any pit or below-	grade tank has been/will be
closed according to NMOCD guidelines , a g	general permit or an (attached	d) alternative OCD-approved	
SIGNATURE MENDER GO	lh a ma	ninistrative Associate	DATE 06/25/2014
TYPE OR PRINT NAME Mendy A. Johnson	E-mail address: mendy_johnson	<u>n@oxy.com</u> TELEP	PHONE NO. 806-592-6280
For State Use Only		16	1/20/2011
APPROVED BY	UN TITLE DL	St. Dupendusc	<u> </u>
CONDITIONS OF APPROVAL IF ANY		ų	r l

JUL 0 2 2014

Form C-103 Revised 5-27-2004