

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41426 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-731
7. Lease Name or Unit Agreement Name Jazzmaster 17 State ✓
8. Well Number 003H ✓
9. OGRID Number 270329
10. Pool name or Wildcat Cruz; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3702' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO ADD A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ JUL 07 2014

2. Name of Operator  
Endurance Resources LLC ✓

3. Address of Operator  
203 W Wall Suite 1000 Midland TX 79701 RECEIVED

4. Well Location  
Unit Letter B : 330 feet from the north line and 1980 feet from the east line  
Section 17 Township 23S Range 33E NMPM Lea County NM ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate and frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-(11-15)-2014 Performed a 12 stage perforation and plug stimulation.  
Perforate 11,320-15,198' (504 holes) 0.42", 6 SPF.

Treated interval with 39,000 gallons 15% HCl + 73,792 barrels gel water + 2,806,280#30/50 Carbolite + 619,580# 20/40 Carbolite.

6-17-2014 Flow back frac load.

Spud Date:

Rig Release Date:

SIGNATURE

*L. A. Sirgo*

TITLE Engineer

DATE 7-2-2014

Type or print name

M. A. Sirgo, III

E-mail address: manny@enduranceresourcesllc.com

PHONE: 432/242-4680

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

07/09/14

Conditions of Approval (if any):

JUL 09 2014