

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

JUN 30 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-41648

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-0864

7. Lease Name or Unit Agreement Name
Mamba BQN State Com

8. Well Number
2H

9. OGRID Number
025575

10. Pool name or Wildcat
Wildcat; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	C	:	175	feet from the	North	line and	2230	feet from the	West	line
Unit Letter	C	:	297	feet from the	North	line and	1978	feet from the	West	line
Section	31		Township	24S	Range	33E	NMPM	Lea	County	<input checked="" type="checkbox"/>
Section	30		Township	24S	Range	33E	NMPM	Lea	County	

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,537 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/14 - Pressured up to 1500 psi on casing. Ran CBL from 11,390' - 2,200'.

5/7/14 - Pressure tested casing to 3000 psi, held good for 30 mins. Increase pressure to 7000 psi, held good then 7500 psi held good. Pressured tested intermediate casing to 1500 psi, held good. Pressured tested production casing to 8000 psi, held good.

5/19/14 - NU BOP.

5/20/14 - Tagged toe sub at 15,949'. Circulated 360 bbls 3% KCL with CRW-132 chemical.

5/21/14-6/18/14 - Perforated Bone Spring 14,654'-15,942'. (144 holes). Acidized with 20,000 gallons 15% HCL acid and frac with a total of 1,313,423# Econoprop 30/50 and Super DC 20/40. Will continue completion operations.

Spud Date:

2/8/14

Rig Release Date:

4/7/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE June 27, 2014

Type or print name Laura Watts E-mail address laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/08/14

Conditions of Approval (if any):

JUL 09 2014