

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OCD

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

JUL 10 2014

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200 Fort Worth, Texas 76102		² OGRID Number 113315
³ Property Code 313472	⁴ Property Name FS 3 State	⁵ API Number 30 - 025- 41953
⁹ Proposed Pool 1 LOVINGTON, ABO 40470		¹⁰ Proposed Pool 2

⁷ Surface Location									
UL or lot no. J	Section 3	Township 17S	Range 36E	Lot Idn	Feet from the 2026'	North/South line South	Feet from the 2010'	East/West line East	County Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information				
¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3863'
¹⁶ Multiple N	¹⁷ Proposed Depth 8650'	¹⁸ Formation ABO	¹⁹ Contractor Norton	²⁰ Spud Date ASAP

⁰²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	2010'	950 sks	Surface
7 7/8"	5 1/2"	17#	8650'	1600 sks	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill the proposed well to a total depth of 8650' and complete as a Wichita, ABO producing well. During this procedure we plan to use the Closed-Loop System and haul contents to the required disposal. After reaching TD the completion procedures will be determined after evaluation of the well.

Attached is the well plat C-102, location and vicinity maps, the proposed diagram of the rig layout, the blowout preventer diagram, the proposed wellbore schematic, and Closed Loop Design Plan and System Layout diagram.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Vickie Smith

Printed name: Vickie Smith

Title: Regulatory Analyst

E-mail Address: vsmith@texpetro.com

Date: 7/10/14

Phone: 505-397-7450

OIL CONSERVATION DIVISION

Approved by:

Title: Petroleum Engineer

Approval Date: 07/10/14

Expiration Date: 07/10/16

Conditions of Approval Attached ☐

JUL 14 2014