Form 3160- 5 (August, 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004- 013

OCD Hobbs

Expires: July 31, 2010

Lease Serial No.
NMNM77053

				J. Lease Schai NO	· .			
SU	LS	NMNM77053						
Do r	r an	6. If Indian, Allottee, or Tribe Name						
aban	sals.		,					
SUBMIT IN		7. If Unit or CA. A	Agreement Name and/or N	lo.				
I. Type of Well								
X Oil Well Gas Well	Other			8. Well Name and	No.			
2. Name of Operator	( 1 6 7 2	014		Crazy	Horse Federal #	IH 🗸		
COG Operating LLC 7 2014				9. API Well No.				
3a. Address		3b. Phone No. (include	e area code)		30-025-41389	/		
2208 W. Main Street	RECEIVE	575.74	8-6946	30-023-41389				
Artesia, NM 88210	Artesia, NM 88210 RECEIVE			10. Field and Pool	, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R.,	•		Lat.		isk; Bone Spring			
SHL: 330' FNL & 190' FWL,	, Lot 1 (NWNW) Sec 18-T19S-	R32E 🛩	Long.	<ol> <li>County or Pari</li> </ol>	sh, State			
BHL: 493' FNL & 335' FEL,	Long.	Lea	N	M				
2. CHECK APPROPRIATE BOX	(S) TO INDICATE NATURE OF	F NOTICE, REPOR	T, OR OTHER DA	ATA	<del></del>			
TYPE OF SUBMISSION	SSION TYPE OF ACTION							
Notice of Intent	Acidize	Deepen	Production ( Sta	rt/ Resume)	Water Shut-off			
	Altering Casing	Fracture Treat	Reclamation		Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete		Other			
	Change Plans	Plug and abandon	Temporarily Ab	andon	Completion Op	erations		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal					
Attach the Bond under which the	Operation (clearly state all pertinent dectionally or recomplete horizontally, gi work will performed or provide the B	ve subsurface locations ond No. on file with	and measured and the BLM/ BIA. Requ	true vertical depth ired subsequent re	hs or pertinent marker ports shall be filed w	s and sands. ithin 30 days		

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

12/18/13 to 12/30/13 Test 9 5/8" csg annulus to 1500# w/no loss of pressure. Clean out to FC @ 13647'. Circ clean.

1/1/14 Perforate 13620-13630' (60).

1/2/14 to 1/15/14 Perforate Bone Spring 9409-13520' (504). Acdz w/83460 gal 7 1/2% acid. Frac w/6370734# sand & 5056338 gal fluid. HOBBS OCD

2/3/14 to 2/7/14 Drill out all frac plugs. Circulate clean.

2/10/14 Set 2 7/8" 6.5# L-80 tbg @ 8711'. Place well on pump.

2/11/14 Began flowing back & testing.

2/12/14 Date of first production.

JUL 07 2014

RECEIVED

						1.	<u></u>
14. I hereby certify that the foregoing is true and correct.							
Name (Printed/ Typed)	Title:						
Stormi Davis	Title:	Regulatory	/ Analyst	100	רחדרה	בטט טבע	ששעי
Signature Storm Daries	Date:	2/26/14		ALL	CPIEDI	FOR REC	תאחי
THIS SPACE FOR FEDE	RAL C	OR STATE C	OFFICE USE				
Approved by:	Title	:			DayyJUN 2	8 2014	
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations there	ease Office eon.		12		Hlinch	Mente	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.						ND MANAGEM	ENnited .
(Instructions on page 2)	,		Į.				