Submit To Appropriate District Office Two Copies District 1					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
District II												1. WELL API NO. 30-025-39906							
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease								
District IV 1220 S. St. Francis							Santa Fe, N				••		3. State Oil &	Gas I	FEE Lease No				
WELL	COMP	LETI	ION C	R R	ECC	MPL	ETION RE	POF	₹T A	١N٢	LOG C	201							
4. Reason for filing:										r	Capo C		5. Lease Name Apache Stat	e or Ui	nit Agree	ment Na	ime		
COMPLETION REPORT (Fill in boxes #1 through						_	10N I 6 50												
#33; attach this and the plat to the C-144 closure report in ac							through #9, #15 Date Rig Released and #32 and/or ccordance with 19.15.17.13.K NMAC)						009						
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT LE									TRESEN	/FIR	OR OTHER								
8. Name of Opera	^{itor} Apa	ache C	Corpora	ation									9. OGRID 873						
10. Address of O	perator 3	03 Ve	terans	Airpa	ırk Laı	ne, Suite 3000						11. Pool name or Wildcat Bli(63780); Tubb(47090); Drinkard(63840)							
12.Location	Unit Ltr		Section		Towns	hip	Range	Lot	Feet from the			the	N/S Line	from the					
Surface:	ı		16		20)S	37E				1710		S	(660	1	 E	Lea	
вн:					-														
13. Date Spudded 11/10/2010				25/201	ig Released 010			16. Date Completed 05/17/2011			(Ready to Prod		17. Elevations (DF and RKB, RT, GR, etc.) 3530' GR						
18. Total Measur 7722'	ed Depth	of Wel	1		19. Plug Back Measured Depth 20. V				Was Direct	tiona	onal Survey Made? 21. Type Electric and Other Logs Ru					her Logs Run			
22. Producing Int Blinebry 5794																			
23.							ING REC	OR	D (R			ring					·		
CASING SI	ZE	W	EIGHT		· · · · · · · · · · · · · · · · · · ·				HOLE SIZE			CEMENTING RECORD AMOUNT PULLE					PULLED		
13-3/8" 8-5/8"		48# 32#			1170' 4825'			<u>17-1/2"</u> 11"		1010 sx Class C 1455 sx Class C									
5-1/2"			17#			7722'			7-7/8"		1210 sx Class C		_						
24						LINII	TR DECORD					125		LIDINI	C DEC	OBD			
SIZE	TOP		ВОТТОМ		LINER RECORD OM SACKS CEMENT			25. SCREEN SIZ											
												2-7/8"		6924	.'				
OC Description				. 1	1 - 5				0.7	4.01	D CHOT	<u></u>	A CYCLUDE OF) (C) I	r colu	n na ca ta	Daco		
26. Perforation											D, SHOT, NTERVAL					JEEZE, ETC. ATERIAL USED			
Tubb 6444'-6					es) Froducing						3000 gal 15% acid								
Drinkard 6616'-6908' (2 SPF, 36 hole																			
	755 (111	ι, Gιοι	neta oc	190 -0	104	sqzu w		DD	JDI 	ICT	TION								
28. Date First Produc	tion		Pro	oductio	n Meth	nod <i>(Flo</i>	wing, gas lift, pi)	Well Status	(Prod.	or Shut-	in)			
				Pumping Unit							Producing								
Date of Test 04/12/2012			Chok	Prod'n For Test Period				1			Gas 11	s - MCF Water - E 1 210				3700	Dil Ratio		
Flow Tubing Press.	- -			ılated 2 Rate	Oil - Bbl.		Gas - MCF							avity - API - <i>(Corr.)</i> 38.0					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Sold	<u></u>				<u></u>	30. Test Witnessed By							
31. List Attachments C-103, C-104's																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certij	Sythat t	he info	ormatic	on sh	own o			forn	ı is tr	ие а	and comp	lete	Longitude to the best of	f my k	nowled	lge and	NA d belief	D 1927 1983	
Signature Klesa histor						Name Reesa Fisher Title					le S	Sr Staff Reg Analyst Date 06/12/2014							
E-mail Addre	ss Ree	sa.Fisl	her@a	pach	ecorp	.com						_	1/						
		_	_	_									W 17-		2 8			_	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2504'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2756'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_ 3247'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3607'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3852'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5120'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5202'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5715'	T. Gr. Wash	T. Dakota						
T.Tubb 6233'	T. Delaware Sand	T. Morrison						
T. Drinkard 6608'	T. Bone Springs	T.Todilto						
T. Abo 6950'	T. Rustler 1137'	T. Entrada						
T. Wolfcamp	T. Tansill 2371'	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						

	•		SANDS (OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to v	vhich water rose in hole.		
No. 1, from	to	:feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet	if necessary)	

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From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology