

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM56263

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CHEVRON U.S.A. INC.

HOBBS OCD

8. Well Name and No.  
SUN PEARL FEDERAL #2

9. API Well No.  
30-025-30663

3a. Address  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

3b. Phone No. (include area code)  
432-687-7375

JUL 29 2014

10. Field and Pool or Exploratory Area  
PEARL; QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FSL, & 550' FEL, SECTION 28, T-19S, R-34E, UL: 1

RECEIVED

11. County or Parish, State  
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TEMPORARILY ABANDON
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. REQUESTS APPROVAL TO TEMPORARILY ABANDON THE SUBJECT WELL. IT IS CURRENTLY SHUT-IN, AND TIME IS NEEDED TO EVALUATE ADDING NEW QUEEN PERFS TO THE EXISTING PERFS. CHEVRON IS REQUESTING A 2 YEAR APPROVAL FOR TA.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAMS.  
THE CIBP WILL BE SET @ 4400'

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Work done w/ out approval, submit results of casing test to BLM. Operator has 90 days from 7/25/14 to decide what to do with the well and submit an NOI.

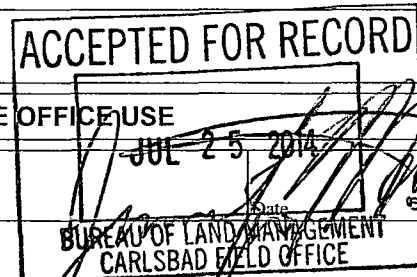
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

*Denise Pinkerton*

Date 05/21/2014



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 7/30/2014

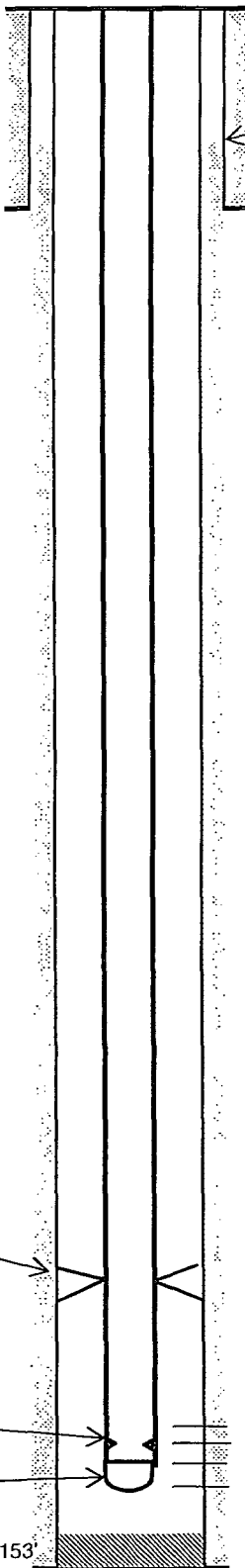
JUL 30 2014

Lease Name: SUN PEARL  
Well No. 2  
Location: 1850' FSL & 550' FEL  
S-T-R: 28 - 19S - 34E  
Cost Center: UCU222000  
Lat/Long: 32.629 -103.558

Field: PEARL  
Reservoir: QUEEN  
GL: 3709'  
KB: 3720'  
KB HEIGHT: 11'  
Status: OISI

API No. : 3002530663  
REFNO: IW8232  
Spud Date: 11/17/1989  
Comp. Date: 11/28/1989  
County: LEA  
State: NM

### CURRENT WELLBORE



Hole Size: 12 1/4"  
Csg. Size: 8 5/8" K-55 24# RND SHRT  
Set @: 1359'  
Sks. Cmt.: 400 HAL LITE + 200 CLASS C  
TOC @: SURFACE  
Circ: Y/N: Y

#### Tubing String Quantity (Top-Bottom Depth) Desc

146 @(11-4419) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347  
1 @(4419-4422) Tubing Anchor/Catcher 2.875-  
11 @(4422-4759) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347  
1 @(4759-4790) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift  
- Internal Plastic Ctg-TK-99-

1 @(4790-4791) Seat Nipple - Heavy Duty (2.875) Cup Type-  
1 @(4791-4795) Perforated Nipple-

1 @(4795-4826) Bull Plug Mud Anchor 2.875-

#### Rod String Quantity (Top-Bottom Depth) Desc

1 @(11-37) 1.250 (1 1/4 in.) Spray Metal x 26-

1 @(37-43) 0.875 (7/8 in.) D x 6 Rod Sub-

1 @(43-47) 0.875 (7/8 in.) D x 4 Rod Sub-

60 @(47-1547) 0.875 (7/8 in.) KD-63 x 25 Rod-

132 @(1547-4847) 0.750 (3/4 in.) KD-63 x 25 Rod-

1 @(4847-4848) 0.750 (3/4 in.) KD Rod Sub(s)-

1 @(4848-4864) Rod Pump (Insert) (NON-SERIALIZED) - 25-125-R H BC -16-4  
(Bore = 1.25)-

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

TAC @ 4119'

SN @ 4790'

Perf Nipple &

BPMA

Cmt Plug 5118-5153'

4520-30' & 4535-40'

4782-4788'

4829-4835'

Hole Size: 7 7/8"  
Csg. Size: 5 1/2" N80 17# LT&C  
Set @: 5153'  
Sks. Cmt.: 750 HAL LITE & 350 SKS 50/50 POZMIX  
TOC @: CALC TOC 300'  
Circ: Y/N: N

PBTD: 5118'

TD: 5153'

Updated: 5/21/2014

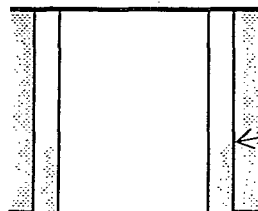
By: SEHE

Lease Name: SUN PEARL  
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REFNO: IW8232  
Spud Date: 11/17/1989  
Comp. Date: 11/28/1989  
County: LEA  
State: NM

### PROPOSED WELLBORE



CALC TOC @ 300'

Hole Size: 12 1/4"  
Csg. Size: 8 5/8" K-55 24# RND SHRT  
Set @: 1359'  
Sks. Cmt.: 400 HAL LITE + 200 CLASS C  
TOC @: SURFACE  
Circ: Y/N: Y

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Set CIBP 4400'

4520-30' & 4535-40'  
4782-4788'  
4829-4835'

Cmt Plug 5118-5153'

PBTD: 5118'  
TD: 5153'

Hole Size: 7 7/8"  
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Updated: 5/21/2014

By: SEHE