١	Form 3160-5 (August 2007)
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TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Successor of Operato

5.	Lease Serial No.	
	NMNM55149	

SUNDRY Do not use th abandoned we]	NMNM55149 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instru	uctions on reverse side. U	8 2014	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Ot				8. Well Name and No. CORBIN SOUTH	
Name of Operator OXY USA WTP LP	Contact: E-Mail: JENNIFE	JENNIFER A DUARTE R_DUARTE@OXY.COM	9	9. API Well No. 30-025-41317	/
3a. Address PO BOX 4294 HOUSTON, TX 77210		3b. Phone No. (include area code Ph: 713-513-6640	e)	10. Field and Pool, or CORBIN WOLF	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	on)		11. County or Parish,	and State
Sec 9 T18S R33E SESW 330	FSL 2000FWL	/		LEA COUNTY,	NM
				,	
12. CHECK APP	ROPRIATE BOX(ES) T	TO INDICATE NATURE OF	NOTICE, REP	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE C	F ACTION		
Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Reclamati		☐ Water Shut-Off ☐ Well Integrity
- and and a supplication	Casing Repair	New Construction	Recomple	te	🔀 Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Plug and Abandon

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease effective August 1, 2013. OXY USA WTP LP as the new operator accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. OXY USA WTP LP meets Federal Bonding 'requirements as follows (43 CFR 3104): Nationwide Oil & Gas Bond No. ESB000226.

□ Change Plans

☐ Convert to Injection

Final Abandonment Notice

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

☐ Temporarily Abandon

■ Water Disposal

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #229336 For OXY USA Committed to AFMSS for process	WTP LP, sent	to the H	lobbs	•	_
Name (Printed/Typed)	JENNIFER A DUARTE	Title	REGU	JLATORY SP	ECIALIST	12
Signature	(Electronic Submission)	Date	12/12/	/2013		425
	THIS SPACE FOR FE	DERAL OR	STATE	OFFIDE	PROVED	
Approved By	us / Stably	Title			·	Date
Conditions of approval, if a certify that the applicant hold	ware attached. Approval of this notice does not war as legal or equitable title to those rights in the subject icant to conduct operations thereon.			JAN	1 0 2014	
Title 18 U.S.C. Section 100	and Title 43 U.S.C. Section 1212, make it a crime for fraudulent statements or representations as to any r	or any person kno	wingly ar	nd KAIIFEAU DE CARLSB	AD FIELD OFFICE	Alfr agency of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 8/1/2013 Bond ES000226

1/10/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.