UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1 & 7014 5. Lease Serial No.

	V	ÆLL C	OMPLET	ON OR I	RECOMPLE	ETION F	REPORT	AND I	LOG	18	2014	5. Lease	Serial No.	BHL:	MMMM	100567
la. Type of b. Type of	Well Completion	☑Oi 1: ☑Ne	w Well	Gas Well Work Over	Dry Deepen	Other Plug Ba	ack 🗖 Dif	f. Resvr.		rECE!			n, Allottee			
2.31			ner:													· ·
Name of Operator Devon Energy Production Company, L.P.											8. Lease Name and Well No. Ragin Cajun 12 Federal 1H					
3a. Phone No. (include area code) 333 West Sheridan Ave, Oklahoma City, OK 73102 405-228-4248											9. AFI Well No. 30-025-41188					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool or Exploratory					
											Jabalina	; Delawa	re			
At surfa	At surface 10' FSL & 1685' FEL Lot 0, Sec 12, T26S, R34E												T., R., M., o y or Area	n Block a	ind	
													T26S, R34			
At top prod. interval reported below												ty or Parish		3. State		
At total depth 332' FNL & 1726' FEL Unit 8, Sec 12, T26S, R34E										LEA			MM.			
14. Date Sp 12/28/13	14. Date Spudded 15. Date T.D. Reached 16. Date Completed 3/27/14									L4	17. Elevations (DF, RKB, RT, GL)* GL: 3281					
18. Total D	epth: MI		38		ug Back T.D.:	MD		3714	20. Dep	th Bridg	ge Plug Se	Set: MD				
21 Type F		D 9018	nical Logs Ru	a (Submit co	ny of each)	TVD			22. Wa	s well co	ored?	TVD No	Yes (Sub	omit analy	sis)	
Zt. Typo L	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_		mma Ray Lo	g			Wa	s DST r	ın?	□ No I	Yes (Sub	mit report	1)	
23. Casing	and Liner I		Report all strii	-:	<u>-</u>				Dir	rectional	Survey?	No	▼ Yes (Sub	omit copy)		
Hole Size	Size/Gr	ade V	/t. (#/ft.)	Top (MD)	Bottom (M	D) Stag	ge Cementer Depth	1	of Sks. 3 of Ceme		Slurry Vo (BBL)	i. C	Cement Top*		Amount P	ulled
17.5	13.375	H-40	48	145	1130	<u> </u>	Бериг		s class C ce		(DDL)		surf		11:	L BBLS
12.25	9.625 H	CK-55	40	1130	5269			1,590 sk	s class C ce	ass C cement			surf		61	BBLS
8.75	5.5 P-11	LOMS	17	5269	13740			2,030 sk	s class C ce	class C cement			4010			
	_				-									_		
24. Tubins	Record													<u> </u>		
Size	Depth	Set (MD)	Packer De	pth (MD)	Size	Dept	h Set (MD)	Packer	Depth (N	Ш)	Size	D	epth Set (MI	D) I	Packer Dep	oth (MID)
2.875		734				26.	Perforation	Darad					··			
23. Produc	ing Intervals Formatio			Тор	Bottom	20.	Perforated In			Siz	ē]	No. Holes	T	Perf	Status	
	rushy Car	nyon	9196		13620		9196 - 13620					500			open	
B)						_						·				
C) D)															-	
	racture Tre	atment C	ement Squeez	re etc	<u>.</u>	İ										
27. Held, 1	Depth Inter								and Type							
9	9196 - 136	520	40,00	0g 15% H	CL, 898,810	100 Mes	sh, 577,140	20/4	40, 2,04	40,380	#30/50	1				
															" :	
•																
28. Product	tion - Interv	al A											•			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Ai		Gas Grav	itv	Producti	on Metho	ł	- '		
3/27/14	4/10/14		- Todatehon	575	1022	149		•	Jv	,				Flow		
Choke	Tbg. Press.	1	24 Hr.	Oil	Gas	Water	Gas/Oil		Well	Status	100	<u>OFD</u>	TENT	ΛD	DLA	NDN
Size	Flwg.	Press.	Rate	BBL	MCF	BBL,	Ratio					UEP	TED F	NV.	ULP	עאט
	SI 705psi	375ps					1	.777				Γ				
28a. Produc			hr .	6.1	TG	hv.	bio	.:	- k		hb_, 1.	\ \ (-4)				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Grav	ity	producti	on Method	AUG	9 ,20)14	
			-				.		.	-		//				
Choke	Tbg. Press.		24 Flr.	Oil	Gas	Water	Gas/Oil		Well	Status	1	$ \psi$ $\!$	trak	14	KUT.	e –
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					BUREA	U OF LAN	ND MAT	VAGEM	ENT

*(See instructions and spaces for additional data on page 2)

28b. Prod	uction - Inte	rval C		 -					·······			
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	uction - Inte		- -	1	- 1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Tbg. Press. C: Size Flwg. Pr		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Dispos	sition of Gas	s (Solid, us	sed for fuel, ve	nted, etc.)	<u> </u>	SOLD	L					
30. Sumn	nary of Poro	us Zones	(Include Aqui	fers):				31. Format	ion (Log) Markers			
	ng depth int					ntervals and all ong and shut-in pr				7		
For	Formation		Bottom		Desc	riptions, Conten	ts, etc.		Name	Top Meas. Depth		
Brushy Canyon 32. Additional remarks		7751	plugging prod	edure):					Rustler 1. Salado/top of salt 1. Delaware/Lamar 5. Bell Canyon 6. Cherry Canyon 7			
Sund 34. I hereb	trical/Mecha dry Notice fo	nical Logs or plugging at the foreg	(1 full set req'o	L) rification ched infor			DST Other	om all available r atory Complia	☑ Directional Survey ecords (see attached instructions) nce Analyst	W		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												

(Continued on page 3) (Form 3160-4, page 2)