

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
1. WELL API NO. 30-025-41695		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																														
3. State Oil & Gas Lease No.		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																														
5. Lease Name or Unit Agreement Name Ironhouse 24 State Com		6. Well Number: 3H																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Devon Energy Production Company, L.P.																														
9. OGRID 6137		10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102																														
11. Pool name or Wildcat WC-025 G-06 S183518A; Bone Spring		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>N</td> <td>24</td> <td>18S</td> <td>34E</td> <td>200</td> <td>South</td> <td>1980</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>Bbl:</td> <td>C</td> <td>24</td> <td>18S</td> <td>34E</td> <td>323 330</td> <td>North</td> <td>1993</td> <td>West</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	N	24	18S	34E	200	South	1980	West	Lea	Bbl:	C	24	18S	34E	323 330	North	1993	West	Lea
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	N	24	18S	34E	200	South	1980	West	Lea																							
Bbl:	C	24	18S	34E	323 330	North	1993	West	Lea																							
13. Date Spudded 5/12/14	14. Date T.D. Reached 6/5/14	15. Date Rig Released 6/9/14																														
16. Date Completed (Ready to Produce) 7/22/14		17. Elevations (DF and RKB, RT, GR, etc.) 3975.4' GL																														
18. Total Measured Depth of Well 14334' MD, 9571.77' TVD		19. Plug Back Measured Depth 14332'																														
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray / CCL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 9971-14250, Bone Spring																																
CASING RECORD (Report all strings set in well)																																
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled																											
13-3/8"	54.5#	1852'	17-1/2"	1235 sx CIC; circ 264 sx																												
9-5/8"	36#	3478'	12-1/4"	685 sx HLC, 360 sx CIC; circ 140 sx																												
5-1/2"	17#	14334'	8-3/4"	1375 sx CIC, 1720 sx CH; circ 0	TOC @ 1540'																											
24. LINER RECORD			25. TUBING RECORD																													
Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set																									
					2-7/8" L-80	9721.8'																										
26. Perforation record (interval, size, and number) 9971 - 14250, total 544 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9971-14250 Acidize and frac in 12 stages. See detailed summary attached.																												
28. PRODUCTION																																
Date First Production 7/22/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing																											
Date of Test 8/17/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 893	Gas - MCF 460	Water - Bbl. 506																										
Flow Tubing Press. 310 psi		Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.)																										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By																										
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Megan Moravec</i>		Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 8/19/2014																										
E-mail Address megan.moravec@dvn.com																																

AUG 25 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology