

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

RECEIVED  
MAY 22 2013

HOBBS  
OCD

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 92781
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 20 N. Broadway, Oklahoma City, OK 73102-8260	3b. Phone No. (include area code) 405-235-3611	7. If Unit of CA/Agreement, Name and/or No. NMNM 94480X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW, 1650 FSL & 1980 FWL    SEC 17 T22S R34E		8. Well Name and No. Sauccho Unit 7 H
		9. API Well No. 30-025-34440
		10. Field and Pool or Exploratory Area BELL LAKE, BONE SPRING NORTH WC 025 G-06 5223421 Bone Spring Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/3/13 - MIRU Key WSU 6003. SD due to weather.  
 1/7/13 - 1/8/13 - ND WH & NU BOP. PU tbg, 4 3/4" bit & string mill; RIH & tag DV Tool @ 4,906'. DO DV Tool, CHC. Test WB to 2,000psi - help for 30 min. POOH LD string, RIH and tag solid @ 4,963', LD 1 jt tbg and SWI SDFN.  
 1/9/13 - MU swivel, tag @ 4,963', drill out and RIH w/tbg, tag @ 14,225'; CHC w/ 390 bbls 2% KCL.  
 1/10/13 - 1/24/13 - POOH w/tbg. MIRU casedhole WL, RIH, log from 10,000' to surface. TOC @ 700'. POOH RDMO WL. MU & space out TCP, RIH and tag PBTD @ 14,225', perforate interval from 10,560' - 14,202' w/ 252 holes; RD WL, ND WH, NU frac tree & pressure test, okay. MIRU BHI. Fill frac tanks & prepare to frac. Frac 7 stages w/ 1,063,010# 30/50 WS, 21,319 gals 7.5% HCL & 765,211# 20/40 SLC. FL w/4,849 bbls slick water. RU FB Equip. - open well.  
 2/4/13 - 2/5/13 - MIRU coil tbg unit, MU jars, agitator & motor; install blanking plug, test coil tbg to 6,500psi. RIH w/ coil tbg & DO plugs to PBTD @ 14,225', CHC, RD coil tbg unit. Open well.  
 2/6/13 - 2/8/13 - MIRU JW WL, MU & RIH weatherford arrowset pkr; set @ 9,710'; POOH WL, RDMO WL, FMC ND frac sleeve system, NU BOP, MU O/O Tool, PU & RIH w/2 7/8" tbg, latch O/O Tool, get off tool, re-latch, NU WH, set compression on pkr, NU DBL tbg valve, RU kill truck, load tbg w/18 bbls water, pressure to 1,700 psi, RDMO kill truck, RU to FB manifold, open well @ 2000 hrs on 16 CH w/ 915psi.  
 2/9/13 - 2/12/13 - Flow well.  
 2/13/13 - 2/23/13 - Production well testing.  
 2/24/13 - TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAVID H. COOK		Title REGULATORY SPECIALIST
Signature 	Date 04/18/2013	

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		MAY 20 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AUG 28 2014