

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

HOBBS OCD
AUG 28 2014
RECEIVED

- A. Applicant ConocoPhillips Company,
whose address is P. O. Box 51810 Midland, TX 79710,
hereby requests an exception to Rule 19.15.18.12 for 30 days or until
Sept 24, Yr 2014, for the following described tank battery (or LACT):
Name of Lease Ruby S18 CTB Name of Pool Maljamar; Yeso West
Location of Battery: Unit Letter _____ Section 18 Township 17S Range 32E
Number of wells producing into battery 7
- B. Based upon oil production of 250 barrels per day, the estimated * volume
of gas to be flared is 300 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
Frontier Maljamar Plant has experienced a rupture inside their facility and need to shut down for
approximately 30 days thru 9/24/14 for repairs.
Attached is a list of the wells.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Rhonda Rogers

Printed Name
& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerr@conocophillips.com

Date 08/26/2014 Telephone No. (432)688-9174

OIL CONSERVATION DIVISION

Approved Until 9/24/2014

By Mary Brown

Title Dist. Supervisor

Date 9/2/2014

* Gas-Oil ratio test may be required to verify estimated gas volume.

SEP 04 2014

Ruby S18 CTB wells

Well name & number	API#
Ruby Federal 32	30-025-41207
Ruby Federal 23	30-025-41196
Ruby Federal 24	30-025-41205
Ruby Federal 35	30-025-41197
Ruby Federal 36	30-025-41206
Ruby Federal 48	30-025-41209
Ruby Federal 12	30-025-41008