

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 38112
7. Lease Name or Unit Agreement Name ABENAKI 10 STATE
8. Well Number 3
9. OGRID Number 256512
10. Pool name or Wildcat SANMAL; PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CML EXPLORATION, LLC	
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>545</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4175' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/03/14 Drilled 40' of 26" surface hole. Ran 40' of 20" conductor & cemented to surface. Drilled rathole & mousehole.
07/22 - 7/24/14 Moved in & rigged up United Drilling, Inc. Rig #41.
07/25/14 40' - Drilled & surveyed (Bit #1 - 17½"). Spudded well @7:45 a.m. MST 07/23/14.
07/26/14 1,085' - Drilled, surveyed & trip out of hole to run casing.
07/27/14 1,550' - Ran 37 jts of 13-3/8" 54.5# J-55 STC casing, set @1550'. Ran 10 centralizers. Cemented w/900 sx lead class "C" 35/65, 6% Bentonite, 2% CACL, 0.25#/sk celloflake. Tailed w/250 sx class "C" w/1% CACL. Circulated 149 sx to surface. Plug down @9:00 p.m. MST 07/26/14. Waiting on cement.
07/28/14 2,180' - WOC, tagged cement @1500', drilled plug & cement, drilled & surveyed (Bit #2 - 12¼")
07/29/14 3,510' - Drilled & surveyed.
07/30/14 4,229' - Drilled & surveyed.
07/31/14 4,463' - Drilled, surveyed & rig repair.
08/01/14 4,640' - Drilled, trip to run casing. Ran 95 jts 8-5/8" 32#J-55 LTC casing, & 14 jts 8-5/8" 32# HCK-55 LTC casing, set @4630'. Ran 10 centralizers.

Spud Date: 07/23/2014

Rig Release Date: 08/23/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 08/29/2014

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlxp.com PHONE: 325/573-0750

For State Use Only

APPROVED BY: Petroleum Engineer TITLE Petroleum Engineer DATE 09/02/14

Conditions of Approval (if any):

SEP 04 2014

08/02/14 4,640' - Cemented w/1445 sx lead class "C" + 7% bentonite w/0.25#/sk celloflake, tailed w/300 sx class "C" w/1% CaCL. Circulated 316 sx to the surface. Plug down @10:00 a.m. MST 08/01/14, floats held. Testing equipment waiting on cement.

08/03/14 5,481' - Finished testing equipment, drilled & surveyed (Bit #3 - 7-7/8")

08/04/14 6,461' - Drilled & surveyed.

08/05/14 7,366' - Drilled & surveyed.

08/06/14 8,350' - Drilled & surveyed.

08/07/14 9,264' - Drilled & surveyed.

08/08/14 10,019' - Drilled.

08/09/14 10,019' - Trip to test drill collars & rig repair.

08/10/14 10,019' - Rig repair

08/11/14 10,019' - Rig repair

08/12/14 10,019' - Finished rig repair & trip for bit (Bit #4 - 7-7/8")

08/13/14 10,514' - Drilled & trip for bit (Bit #5 - 7-7/8")

08/14/14 11,120' - Finished trip, drilled & surveyed

08/15/14 11,781' - Drilled & surveyed.

08/16/14 12,001' - Drilled & surveyed.

08/17/14 12,095' - Drilled, surveyed & trip for bit (Bit #6 - 7-7/8")

08/18/14 12,755' - Drilled & surveyed.

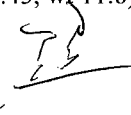
08/19/14 13,000' TD - Trip for logs

08/20/14 13,000' - Logging & TIH w/DCs. Logger's TD @12,978'

08/21/14 13,000' - Circulating waiting on casing

08/22/14 13,000' - Ran 288 jts 5½" 17# P110 LTC casing, set @12,994'. Ran 30 centralizers & 50 turbolizers across pay zones.

08/23/14 13,000' - Cemented 1st stage w/500 sx of 50/50/10 Poz-H w/5% salt, 10% gel, 0.3% R-20, 0.5% FL-12, 1.5#/sk PhenoSeal (yield 2.46, wt 11.8) + 500 sx of 50/50 Poz H w/2% gel, 0.5% R-20 (yield 1.26, wt 14.2). Cemented 2nd stage w/200 sx of 50/50/10 Poz-H w/5% salt, 10% gel, 0.1% R-20 (yield 2.45, wt 11.8) + 200 sx of 50/50 Poz-H w/2% gel (yield 1.26, wt 14.2). No cement was circulated on either stage. Plug down @11:00 a.m. MST 08/23/2014

DU TOOL @ 

RIG RELEASED AT 7:00 P.M. MST 08/23/2014