

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-025-35181</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. <b>N/A</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>NORTH MONUMENT G/SA UNIT (302708)</b>  6. Well Number: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">HOBBBS OCD</div> <b>930</b>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		SEP 25 2014								
8. Name of Operator <b>Apache Corporation</b>		9. OGRID <b>873</b>								
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000</b> <b>Midland, TX 79705</b>		11. Pool name or Wildcat <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <b>EUNICE MONUMENT; GRAY.-S/A (23000)</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>N</b>	<b>25</b>	<b>19S</b>	<b>36E</b>		<b>224</b>	<b>South</b>	<b>2443</b>	<b>West</b>	<b>Lea</b>
<b>BH:</b>	<b>O</b>	<b>25</b>	<b>19S</b>	<b>36E</b>		<b>15</b>	<b>South</b>	<b>2652</b>	<b>West</b>	<b>Lea</b>
13. Date Spudded <b>11/06/2000</b>		14. Date T.D. Reached <b>11/13/2000</b>		15. Date Rig Released		16. Date Completed (Ready to Produce) <b>01/20/2014</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3616' GL</b>		
18. Total Measured Depth of Well <b>4055'</b>			19. Plug Back Measured Depth <b>3920'</b>			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>3772'-3903'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		402'		12-1/4"		250 sx class c + addit		
7"		20#		4055'		8-3/4"		850 sx 35:65 poz &		
								350 sx class c + addit		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
	<b>2-7/8"</b>		<b>3903'</b>							
<b>26. Perforation record (interval, size, and number)</b>										
Grayburg-3772'-3903' (2 SPF, 100 holes) Producing Grayburg-3940'-3968' (2 SPF, 36 holes) Sqz. w/100 sx cmt Grayburg-3772'-4010' (2 SPF, 193 holes) Sqz. w/226 sx cmt						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3772'-3903'		3500 gal acid		
						3940'-3968'		1300 gal acid		
3772'-4010'		4200 gal acid								
<b>28. PRODUCTION</b>										
Date First Production <b>01/20/2014</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>456 Pumping Unit</b>					Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>			
Date of Test <b>09/18/2014</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>1</b>	Water - Bbl. <b>271</b>	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By <b>Apache Corp.</b>			
31. List Attachments <b>C-103</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name <b>Paige Futrell</b> Title <b>Regulatory Analyst I</b> Date <b>09/23/2014</b> E-mail Address <b>Paige.Futrell@apachecorp.com</b>										

SEP 25 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1110'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1210'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2380'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2525'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2665'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3120'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3660'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## · IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology