Submit 1 Copy To Appropriate District	Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 025 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OH. CONSERVATION DIVISION		Form C-103
			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-23945
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS CORM COR DRODOSALS TO DRILL OR TO DEEDEN OR DULIC DACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHCE PROPOSALS.)			North Vacuum ABO North Unit
1. Type of Well: Oil Well	Gas Well Other Injection		8. Well Number #1
2. Name of Operator		EP 2 4 2014	9. OGRID Number
Lime Rock Resources II	– A, L.P.)EI # -	277558
3. Address of Operator	4600, Houston, TX 77002	- STILED	10. Pool name or Wildcat Vacuum; ABO North
4. Well Location	4000, Houston, 17, 77002	RECEIVED	Vacuum, Abo Norui
Unit Letter N : 460 feet from the South line and 1980 feet from the West line			
Section 1 Township 17S Range 34E NMPM County Eddy County, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Snow whether DR; KKB, RI, GR, etc.)			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI			_
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEIVIEN	П 30В
DOVINIOLE COMMUNICEE			
OTHER:	\boxtimes	OTHER: MI	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
MIRU Standard Energy Services rig. Released Loc-Set packer. POOH and LD 2-3/8" tubing. Found hole in top upset on joint #53. Ran			
re-dressed nickel-plated Arrowset 1-X packer for 4-1/2" 11.60# casing with on/off tool with "F" profile on 2-3/8" 4.7" J-55 8rd EUE IPC			
tubing. Set packer @ 8,520' with 12k lbs compression. Loaded annulus with 130 bbls 2% KCl packer fluid with corrosion inhibitor, O2			
scavenger, and biocide. Pressured annulus to 600 psi for 30 minute test. Rigged down and released equipment.			
Ran MIT on 9/17/2014– held pressure. Witnessed and approved by NM OCD representative.			
Chart Attached.			
Spud Date:	Rig Release D	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Production Supervisor DATE 09/23/2014			
SIGNATURE TITLE Production Supervisor DATE 09/23/2014			
The second of the December of the State of t			
Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424 For State Use Only			
APPROVED BY: Bill Somamake TITLE Staff Manager DATE 9/26/2014			
Conditions of Approval (if any):			

FOR RECORD ONLY

SEP 2 9 2014

