

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41812
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. A0-2614-0000
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name McDonald State AC 2
4. Well Location Unit Letter <u>H</u> : <u>2525</u> feet from the <u>North</u> line and <u>1070</u> feet from the <u>East</u> line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u></u>		8. Well Number <u>038</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465' GL		9. OGRID Number 873
		10. Pool name or Wildcat Tu-O&G/60240:Dkrd/19190:WantzAbo/62700

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

7/24/2014 MIRUSU
7/25/2014 Log - TOC @ 310' (CBL) Perf Abo @ 6835', 37', 39', 41', 76', 78', 80', 91', 93', 98', 6900', 05', 07', 17', 19', 21', 23', 27', 29', 33', 35', 45', 51', 53', 59', 64', 66', 70', 72', 74', 79', 89', 91', 97', 99', 7014', 31', 33' w/1 SPF, 38 holes.
7/28/2014 Acidize Abo w/14,280 gal acid. 7/29-31/2014 Swab
8/01/2014 RIH & set CBP @ 6785'. Perf Drinkard (I & II) @ 6513', 15', 17', 23', 29', 31', 33', 35', 42', 47', 49', 72', 97', 6601', 07', 17', 19', 22', 24', 30', 36' w/2 SPF, 40 holes. Perf Drinkard (III) @ 6675', 95', 98', 6701', 04', 07', 10', 13', 16', 19' w/1 SPF, 10 holes.
8/04/2014 Acidize Drinkard w/4200 gal acid. 8/05/2014 Swab
8/06/2014 Frac Drinkard w/24,570 gal BFrac 35# Pad; 101,000# SLC 20/40; pump 1000 gal 15% HCL, flush w/treated water w/clay control.
8/07/2014 RIH & set CBP @ 6460'. Perf Tubb @ 6258', 75', 77', 79', 81', 83', 85', 87', 89', 6315', 17', 19', 25', 30', 33', 36', 39', 69', 75', 87' w/2 SPF, 40 holes. Acidize Tubb w/2000 gal 15% HCL. Frac Tubb w/21,319 gal BFrac 25#; 30,000# SLC 20/40; 6048 gal linear gel.
8/08/2014 Circ well clean to 6460'.
8/11/2014 RIH w/prod equip. 2-7/8" 8RT EUE J-55 6.5# tbg w/SN @ 6401'.
8/12/2014 Set 640 Pumping Unit. 8/13/2014 RDMO - Well on Production

Spud Date:

6/9/2014

Rig Release Date:

6/18/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 9/22/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/29/14

Conditions of Approval (if any):

SEP 30 2014