

OCD Hobbs

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

OCT 14 2014

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Legacy Reserves Operating, LP3a. Address
PO Box 10848
Midland, TX3b. Phone No. (include area code)
432-689-52004. Location of Well (Footage, Sec., T, R, M., or Survey Description)
SHL 420FSL & 1920FWE, Sec. 6, T20S, R34E
BHL 330FSL & 660FEL, Sec. 7, T20S, R34ELease Serial No.
NM40406, NM84652, NM129733

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hamon Fed Com A 4H

9. API Well No. 30-025-41617

10. Field and Pool or Exploratory Area
Teas East, Bone Spring11. County or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change hole size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

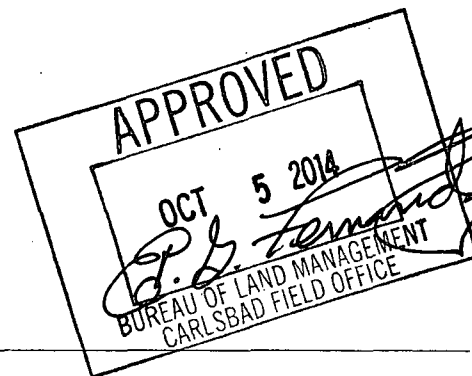
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating proposes to change the surface hole size from 17.5" to 16". Cement volumes will be adjusted accordingly.

Currently the well has 17.5" hole with 13.375" 54.5#, J-55, STC casing being set at 1600'

Proposing to have 16" hole with 13.375" 54.5#, J-55, STC casing being set at 1600'

Original COA still Applies



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Adolfo Cruz

Title Engineer

Signature

Date 09/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 16 2014

Hamon Fed com A #4H Surface Hole Size

							Lead Slurry 13.5 ppg	80' Lead cement in casing with no excess 81.52cuft.
587	1.75	1,027	16.000	13.375	0	1,300	Class C+1%CaC12Calc Chlrde, 0.4% lb- 2.4% Bentonite (Gel), 0.2% Celloflake loss circ,Flo-1	1220' Lead cement in open hole with 100% excess, 1027cuft.
190	1.33	253	16.000	13.375	1,300	1,331	Tail Slurry 14.8ppg Class C+1% CaC12,Calc Chlrde, 0.5% lb- 2 low temp Rtrdr, o. 1% Twr-2 free h2o cntrl.	300' Tail cement in open hole with 100% excess, 253cuft.