

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41670
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2103
7. Lease Name or Unit Agreement Name Cranberry BSU State Com
8. Well Number 5H
9. OGRID Number 025575
10. Pool name or Wildcat Berry; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **OCT 17 2014**

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 **RECEIVED**

4. Well Location
 Unit Letter P : 15 feet from the South line and 680 feet from the East line
 Unit Letter A : 330 feet from the North line and 680 feet from the East line
 Section 11 Township 21S Range 33E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,790' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <u>Surface and Intermediate casing</u> <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/28/14 - Resumed drilling with rotary tools at 2:00 pm.
 9/29/14 - TD 17-1/2" hole to 1,866'. Set 13-3/8" 48#, 54.50# J-55 ST&C casing at 1,866'. Cemented with 985 sacks Class "C" + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.13#/sx D130 + 0.1% D238 + 94#/sx D903 (yld 2.10, wt 12.8). Tailed in with 325 sacks Class "C" + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 94#/sx D903 (yld 1.35, wt 14.8). Circulated 160 sacks to the surface.
 10/2/14 - Tested casing to 600 psi, ok. WOC 34 hours. Reduced hole to 12-1/4" and resumed drilling.
 10/5/14 - TD 12-1/4" hole to 5,630'.
 10/6/14 - Set 9-5/8" 36#, 40# J-55 and HCK-55 LT&C casing at 5,630'. Stage tool at 4,544'. Cemented stage 1 with 150 sacks 35:65:6

CONTINUED ON NEXT PAGE:

Spud Date: 7/20/14 Rig Release Date:

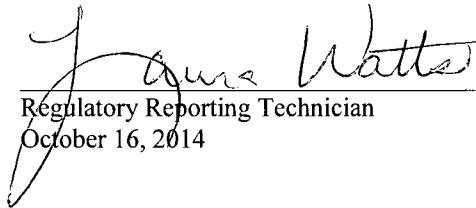
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE October 16, 2014
 Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/17/14
 Conditions of Approval (if any): **OCT 27 2014** MB

Form C-103 continued:

Poz "C" + 0.2% D013 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 2% D020 + 0.1% D65 (yld 1.92, wt 12.8). Tailed in with 180 sacks 50/50 Poz "C" + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.5% D020 + 0.1% D13 + 0.2% D65 (yld 1.38, wt 14.2). Bumped plug to 1024 psi, held ok. Drop bomb. Inflate packer and open ports. Circulated cement off of DV tool. Circulated 88 sacks to the surface. Cemented stage 2 with 1115 sacks 35:65:6 Poz "C" + 3% D020 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 0.5% D65 (yld 1.94, wt 12.8). Tailed in with 100 sacks 50/50 Poz "C" + 0.1% D013 + 1% D020 + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.2% D65 (yld 1.38, wt 14.2). Circulated 145 sacks to the surface.
10/9/14 - Tested casing to 1000 psi, ok. WOC 80 hours 30 minutes. Reduced hole to 8-3/4" and resumed drilling.


Regulatory Reporting Technician
October 16, 2014